



# Biogas; a case for a sustainable future

**Michigan BioEnergy Conference**

**April 26<sup>h</sup>, 2011**



# There is a great potential ...

... and the journey has just started

Cities



Sludge  
Household waste  
Industry org waste  
Landfill

Agriculture



Manure  
Rest-products  
Energy crops

Forest

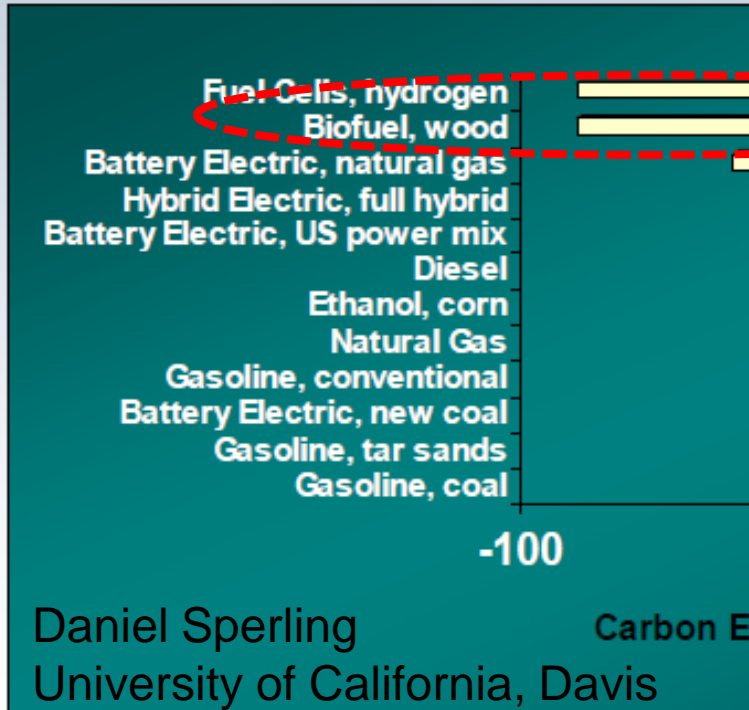


Residues from  
forest & industry



# Many Promising Replacements for Petroleum Fuels

Some better than others...



## Benefits

- Improves public health
- Supports a sustainable society – renewable
- Promotes energy security
- Steady supply helps level out commodity price swings
- Reduce volume to landfills
- Reduces greenhouse gases - Methane

# Can Biomethane have an Impact for the Future Energy System?

- Renewable energy share (2006)
- Global 12%
- EU 7%
- Sweden 43%



Can it Work?



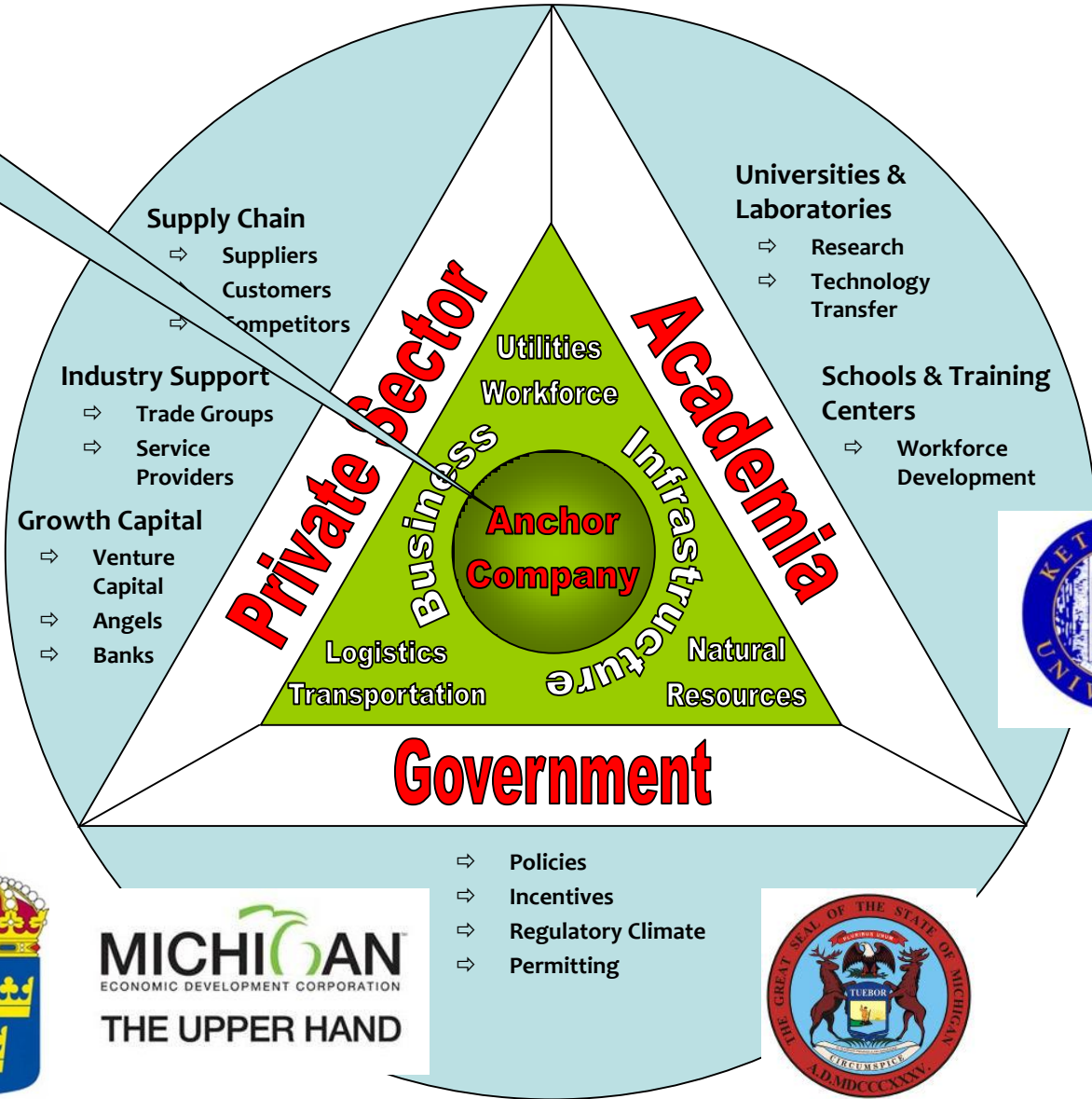
Ground Breaking September 2008

# Vision

To create a Center of Energy Excellence that will be the leading authority on biogas systems based on digested biomass in North America.







**MICHIGAN**  
ECONOMIC DEVELOPMENT CORPORATION  
**THE UPPER HAND**



## Business Idea

- Design, build, and own biogas plants.
- Operate and optimize biogas plants with profit sharing.

## Leading experience from stable and high load operation within

- Biogas from waste water treatment plants.
- Biogas from industrial organic wastes (slaughter house, food industry, etc.)
- Biogas from clean organic substrate (ethanol stillage, crops, etc.)

## Full access to laboratory and pilot plant



## Business Focus and Resources







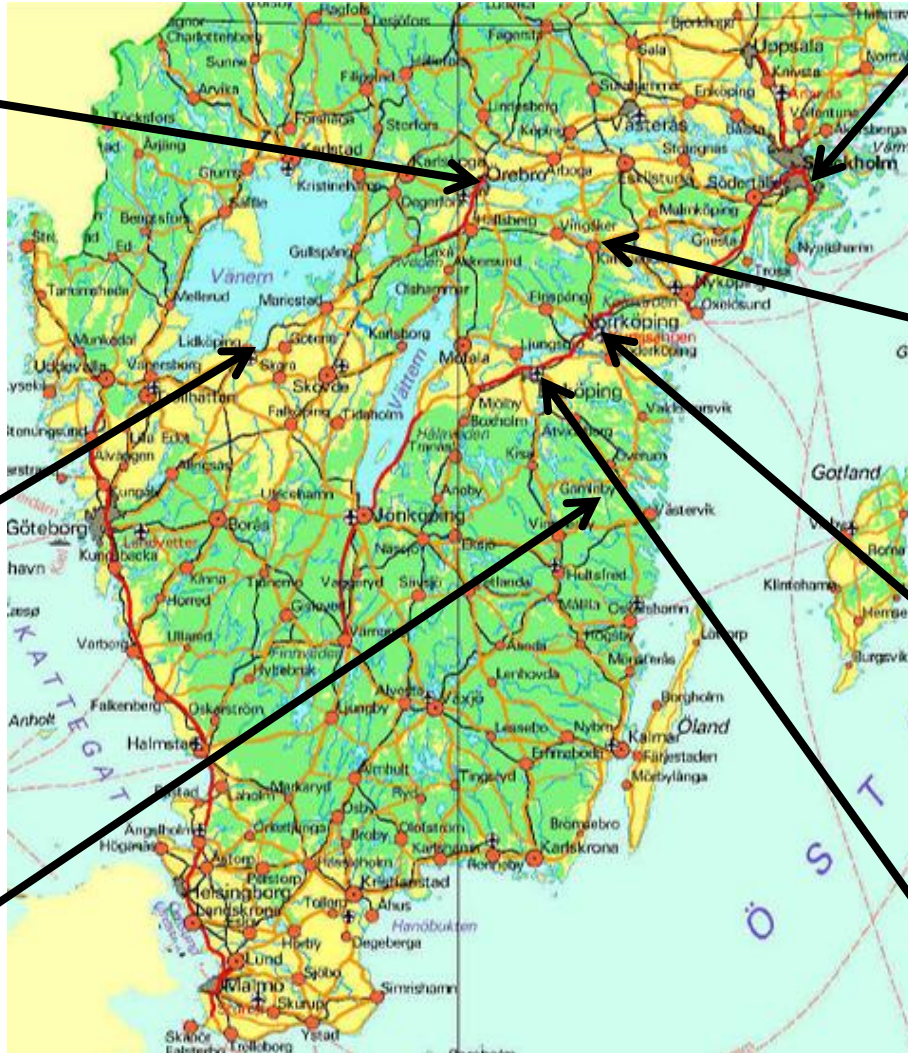
**Örebro 70GWh**  
(SBI operational since 2009)



**Lidköping 60GWh**  
(SBI build '10, operational '10)



**Odensviholm 3 GWh**  
(Operational since 2008)



**Skarpnäck 100 GWh**  
(SBI build '11, operational '11/12)



**Katrineholm 30 GWh**  
(SBI build '10, operational '10/11)



**Norrköping 20GWh**  
(SvB operational since '06)



**Linköping 60 GWh**  
(SvB operational since '96)

Since 1st of October –'10, bus depot in Gävle.

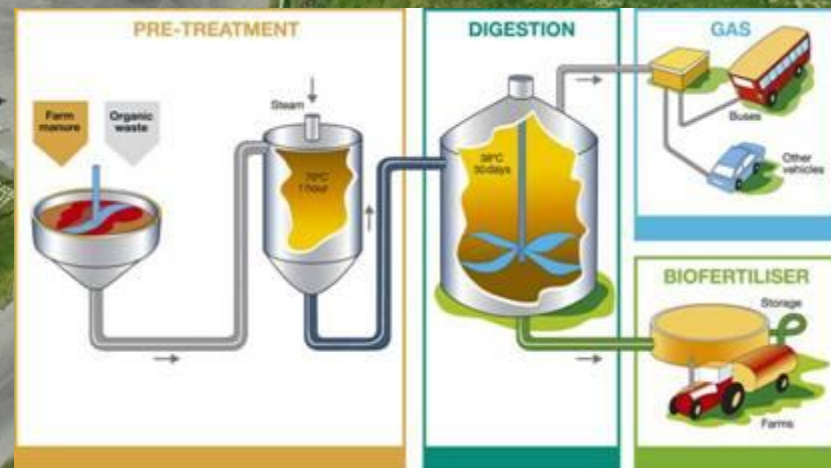


# References in Sweden





**50,000 Tons per year**



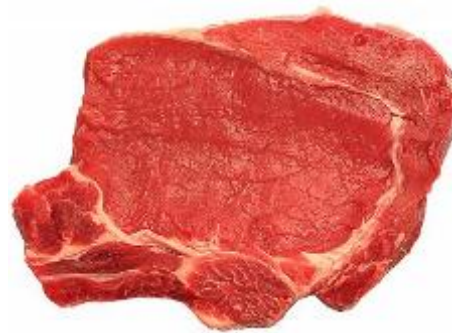
**Example from Åby (Linköping)**



1 ton<sub>TS</sub> manure  
170 Nm<sup>3</sup> CH<sub>4</sub>  
1 700 kWh



1 ton<sub>TS</sub>  
carbohydrates  
420 Nm<sup>3</sup> CH<sub>4</sub>  
4 100 kWh



1 ton<sub>TS</sub> proteins  
510 Nm<sup>3</sup> CH<sub>4</sub>  
5 000 kWh

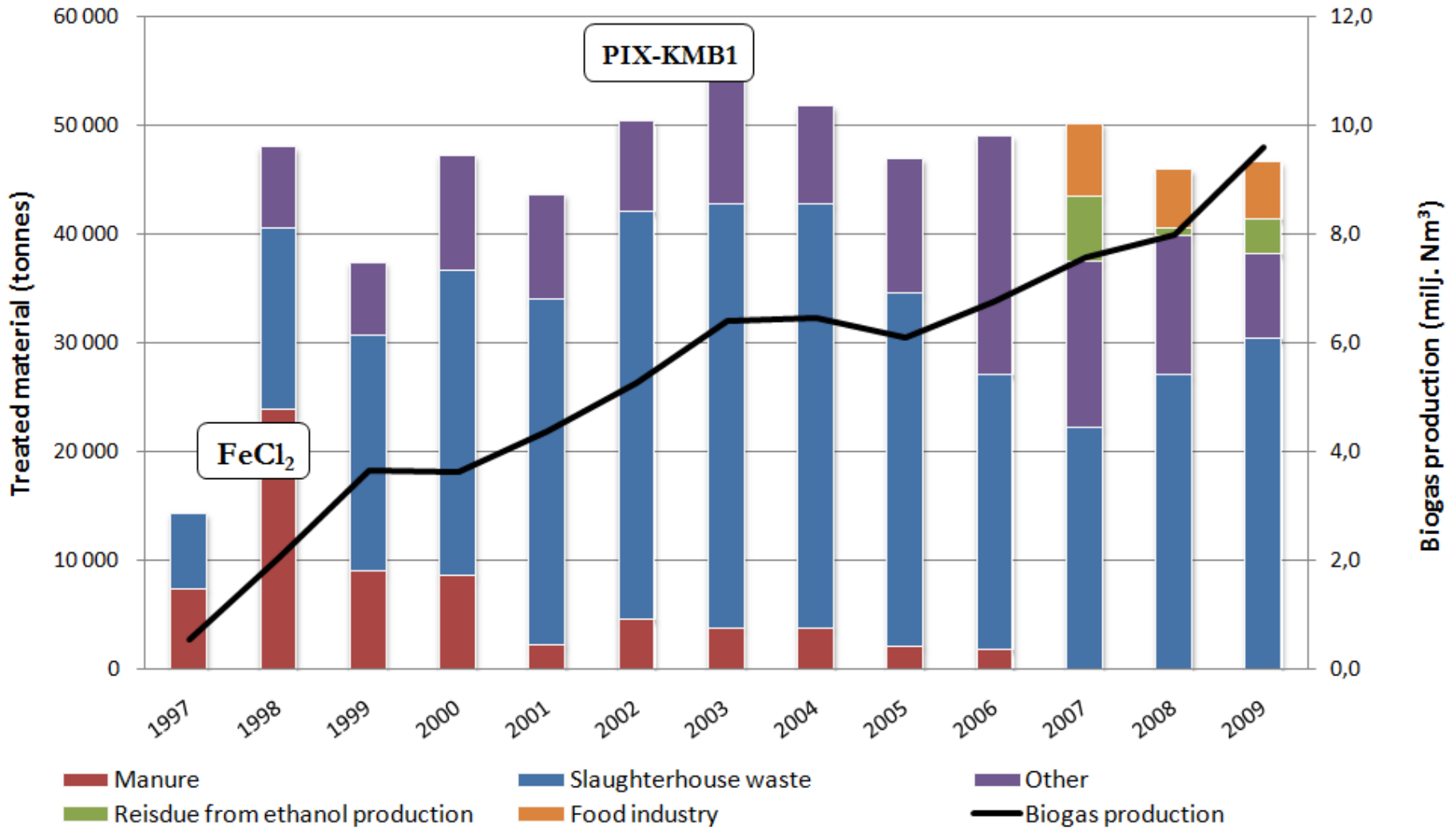


1 ton<sub>TS</sub> fat  
960 Nm<sup>3</sup> CH<sub>4</sub>  
9 400 kWh



## Feedstock Energy Values

# Linköping Biogas



Co-digestion of waste

# SBI Substrate Experience

- Slaughter house waste
- Dairy products and waste (chocolate, milk, butter milk, cheese, milk powder etc)
- Sludge from WWTP
- Stillage from ethanol or breweries
- Mycelium from pharmaceutical industry
- Glycerol
- Waste from biodiesel production
- Vegetables
- Fish waste
- Corn, grain, wheat, ensilage, etc
- Food waste from household
- Waste from food industry
- Manure (cow, pig, poultry etc)
- Alcohol
- Fat





# 360° Degrees of Biomethane COEE

## Partnership Opportunities

- DOE grant to study biodigestion, vehicles, & stationary power – Kettering
- *SBIR – Corn Ethanol Stillage*
- *Other partnerships with MI universities*

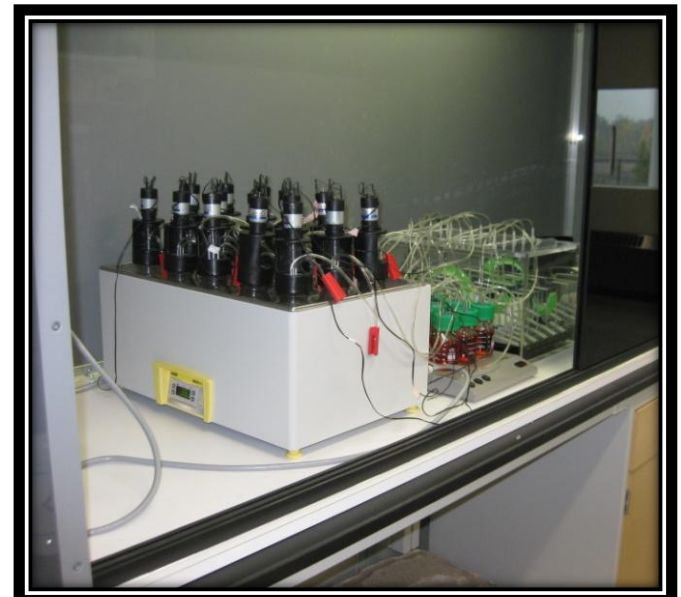
SBI core Business i.e. Flint POTW Biomethane plant

Partnerships i.e. Kettering research thru DOE

Collaboration with trade groups, universities, and societies i.e. University of Michigan



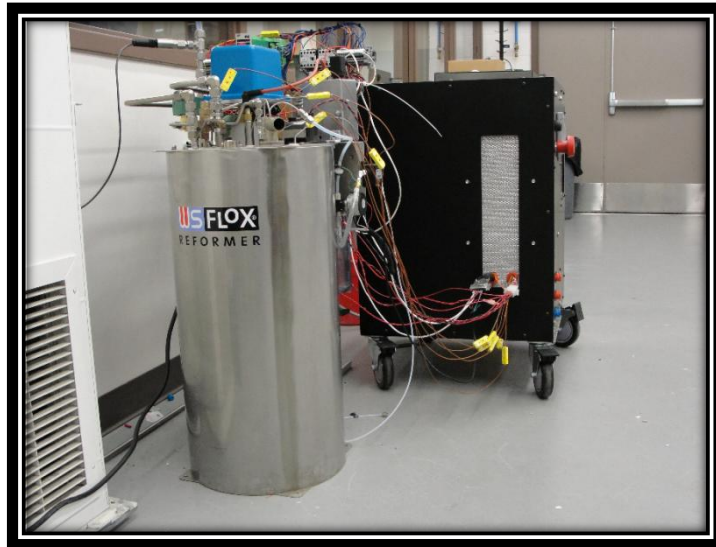




● ● ●  
North American Advanced Biomethane  
(NAAB) Lab



Biomethane Vehicle



HTPEM Fuel Cell



Stirling Engine



# 360° Degrees of Biomethane COEE

Coalition for Biomethane (NGV) use – Flint, MTA, Consumers Gas, Kettering

Land application of digested waste – MSU, Farm Bureau, MI agricultural dept.

SBI core Business i.e. Flint WWTP Biomethane plant

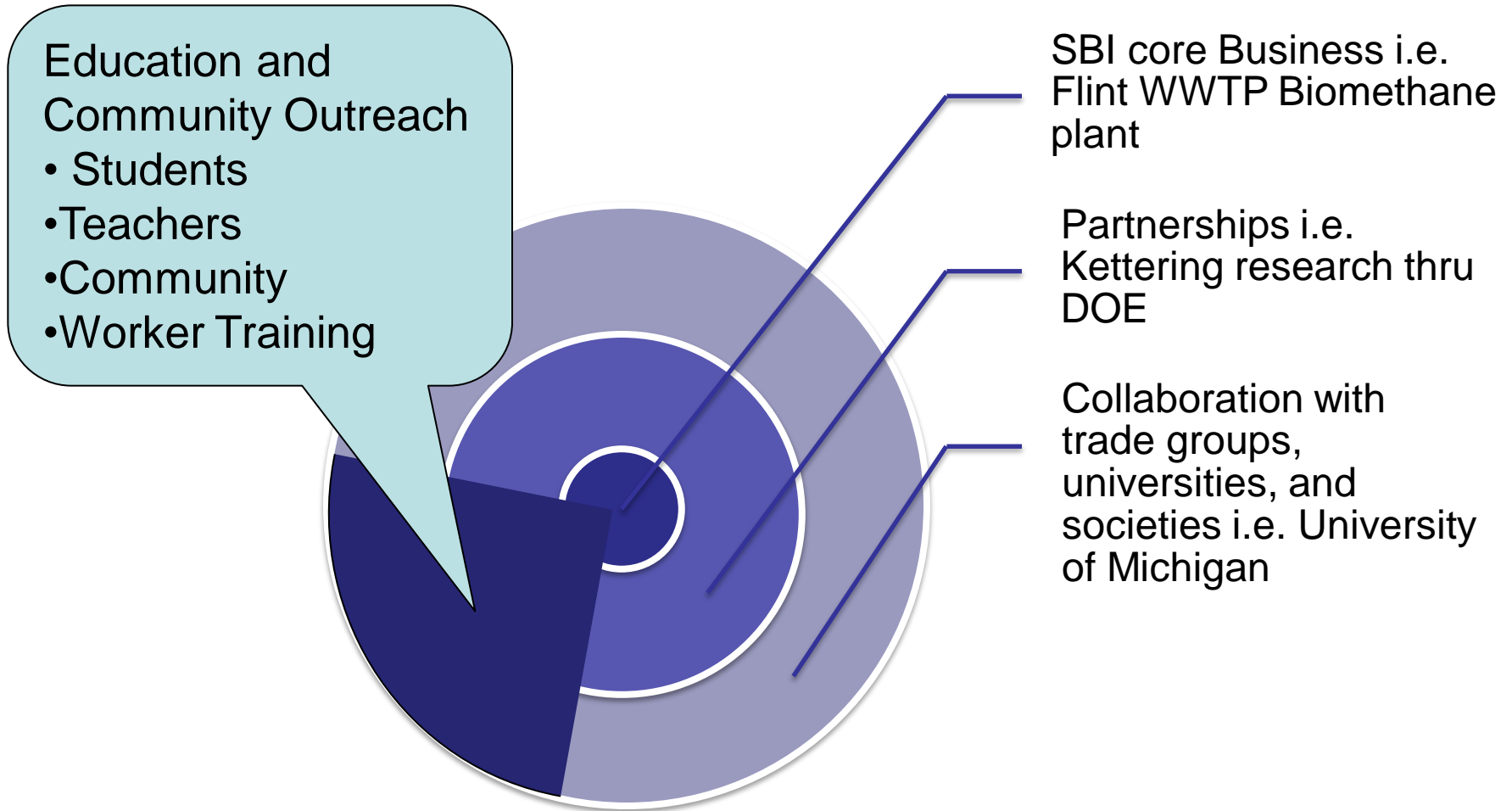
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Collaboration with trade groups, universities, and societies i.e. University of Michigan

Biogas / Biomethane research committee - MI universities



# 360° Degrees of Biomethane COEE



# Creation of educational center for:

- K-12 Educational Tours
- Pre-college programs i.e. Kettering
- College programs
  - Kettering and UofM Flint – Alt. Energy Engineering
  - Mott & Baker – Alt. Energy Technical Training
- High School Educator Training
- Community / Public Tours
- Industrial Education – MWEA, American Biogas Council



# 360° Degrees of Biomethane COEE

## Projects in MI for SBI

- POTW Biogas Plant – Flint, MI
- *POTW to codigestion & biofertilizer – Flint MI*
- *Regional Facilities*
- *Ethanol Plant Stillage*

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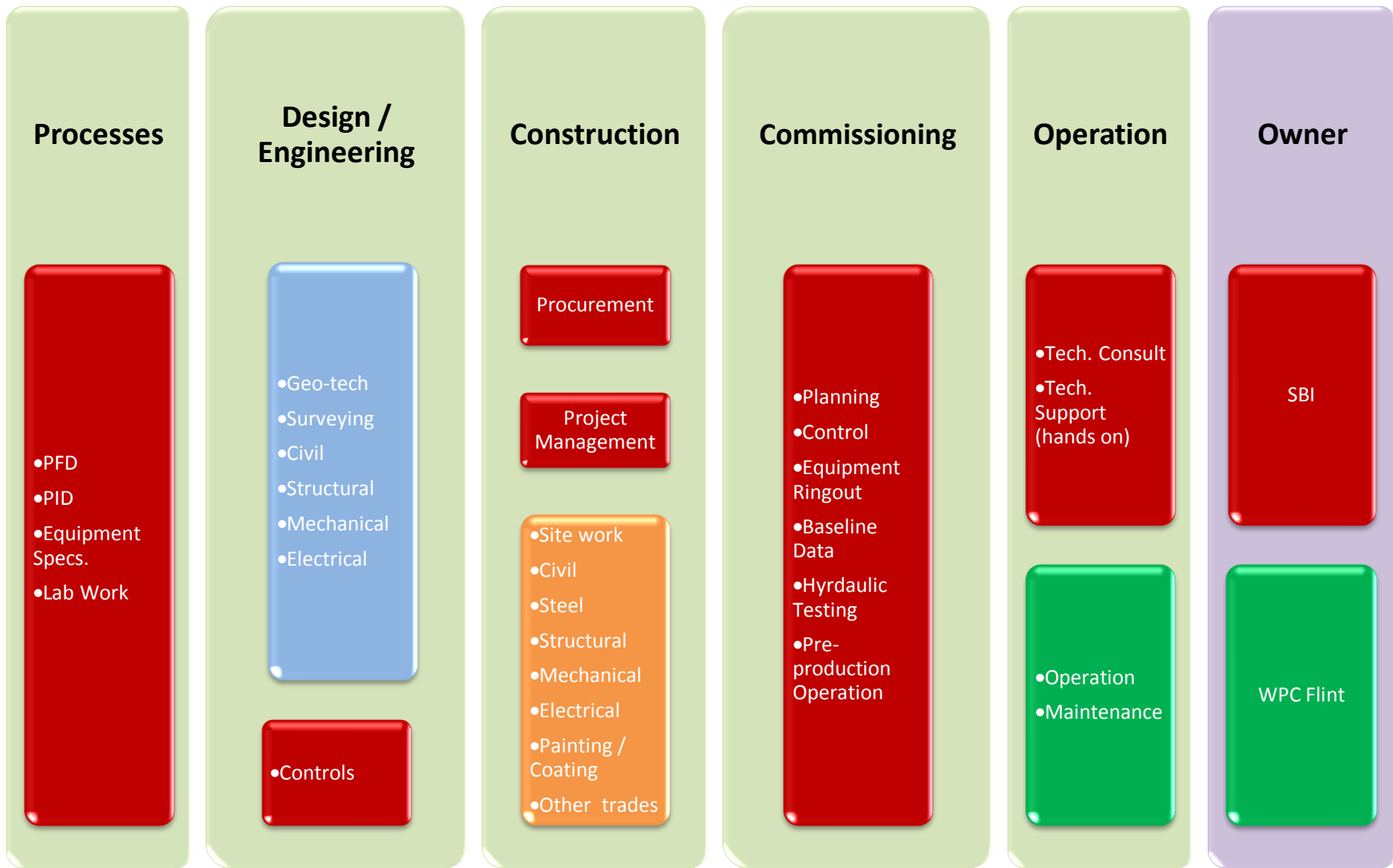
Location of biogas plant @ existing WWTP



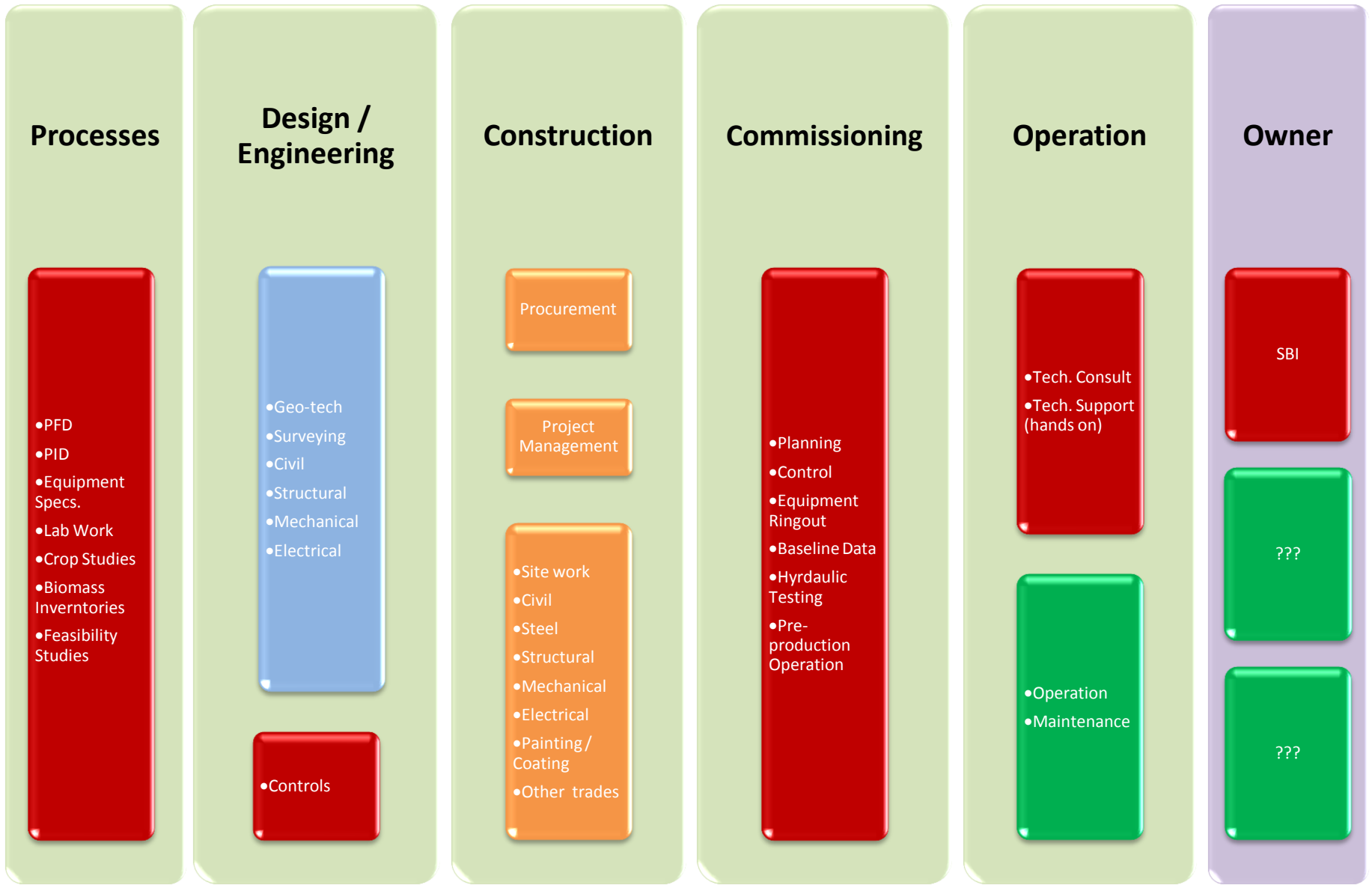
SBI Business Model is to design, own, and operate biogas- and biomethane plants.

SBI LLC is established in US (Michigan) to lead the way in Biogas.





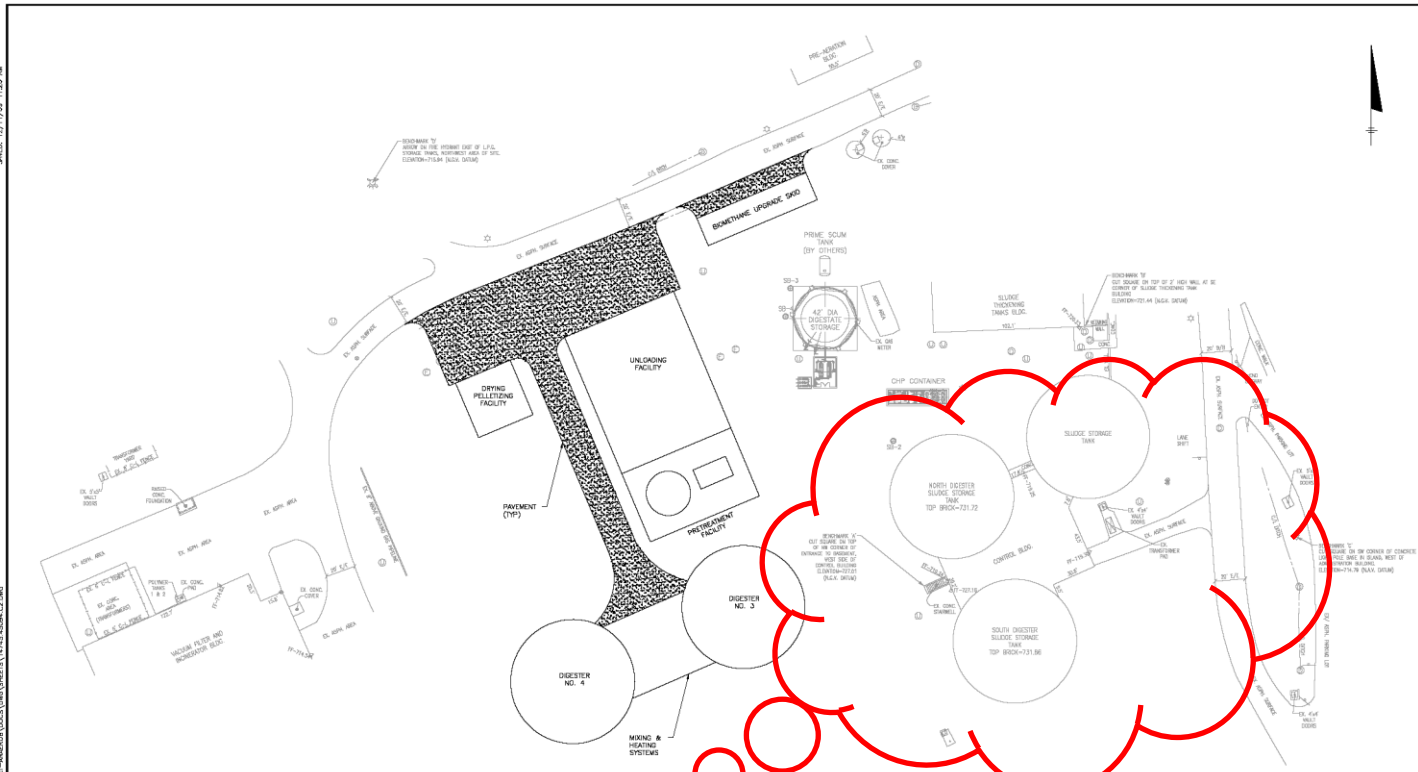
# Flint Execution Model



# Execution Model – Core Business

DATE: 12/17/09 11:26 AM

MANAGER: LARRY WILSON (LAWAL.AS06@CB.COM)



**Existing digesters and building**

**PRELIMINARY  
NOT FOR  
CONSTRUCTION**  
DATE: DECEMBER 2009

 2009 © OBRIGER & SIEGEL, INC.	SWEDISH BIOGAS INTERNATIONAL CITY OF FLINT, MICHIGAN WPC BIOGAS PLANT ADDITION FLINT, MICHIGAN	CIVIL <b>PROPOSED SITE PLAN</b>	FILE NO. 14745-45094-02	<b>C-0</b>
			DATE DECEMBER 2009	



**Reduce, Reuse, Recycle**







# Flint WPC Construction - 2010



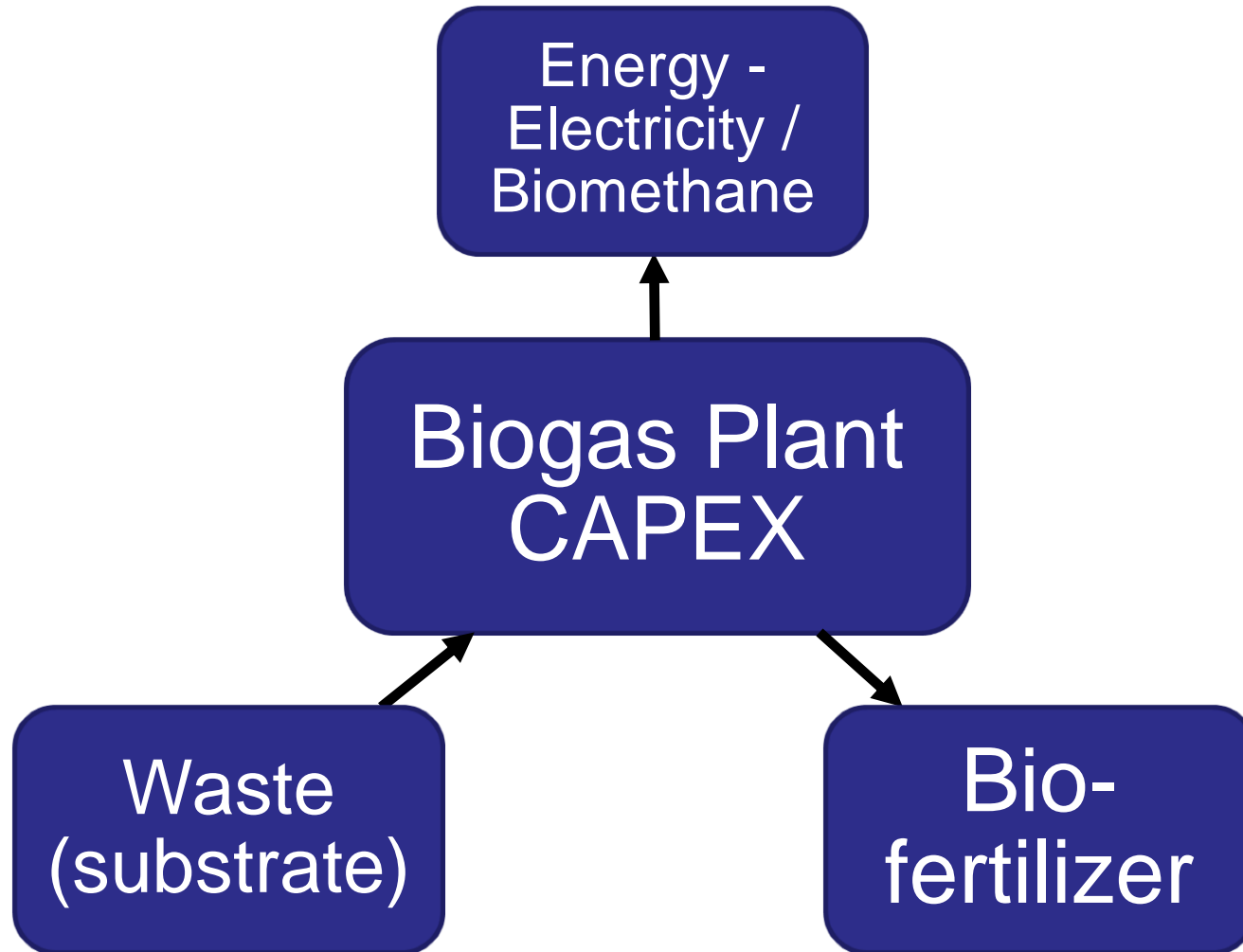


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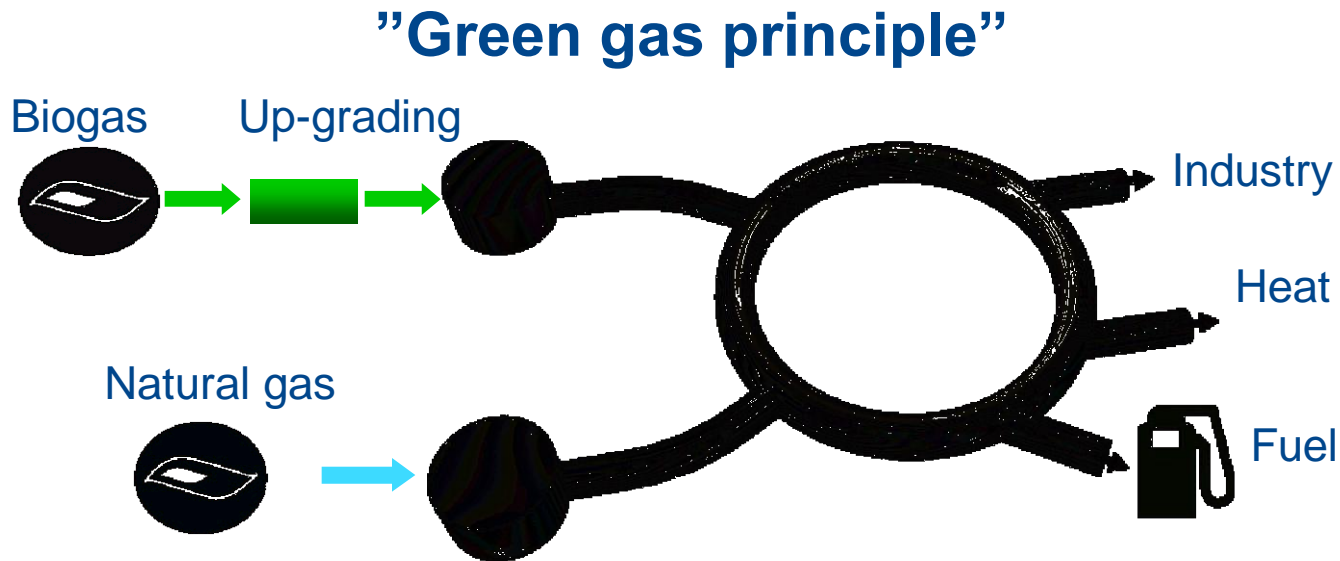


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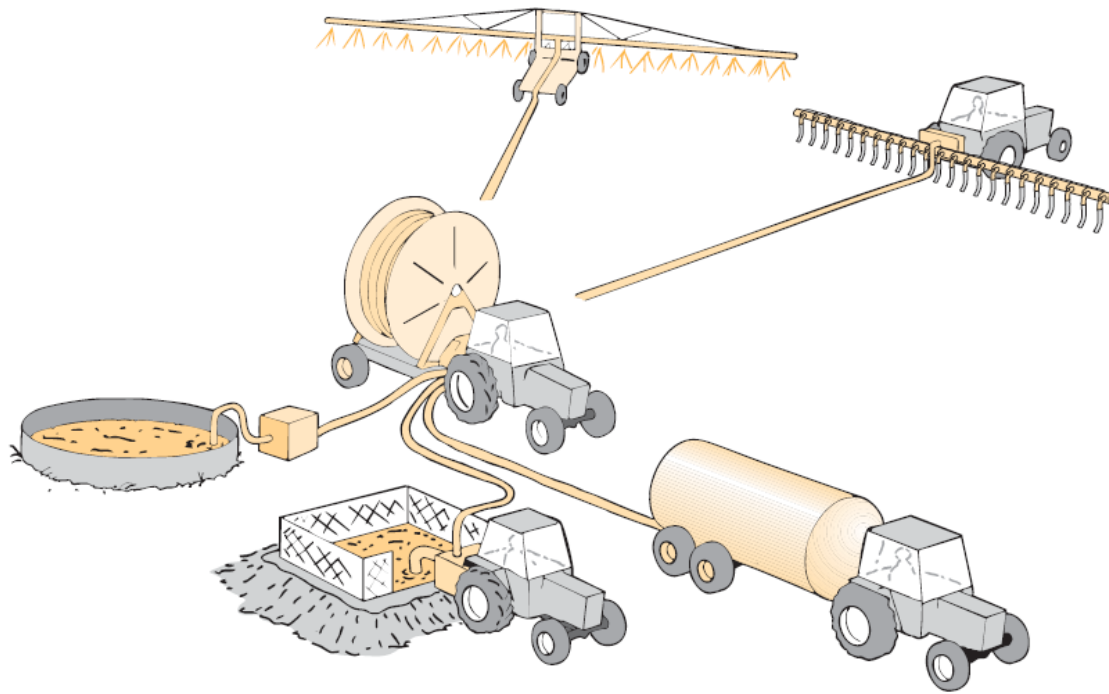
## Economic Model

- Synergies with cooperation between BioMethane and Natural gas
- Build a market through Natural Gas and gradually switch to BioMethane



BioMethane + Natural gas = Future





- No dewatering needed
- 4-6 % Total Solids
- Has more nutrients/ kg TS than dewatered bio-fertilizer
- Conventional equipment could be used (pipelines could also be used)
- Preferable applied spring to autumn



## Liquid Bio-fertilizer



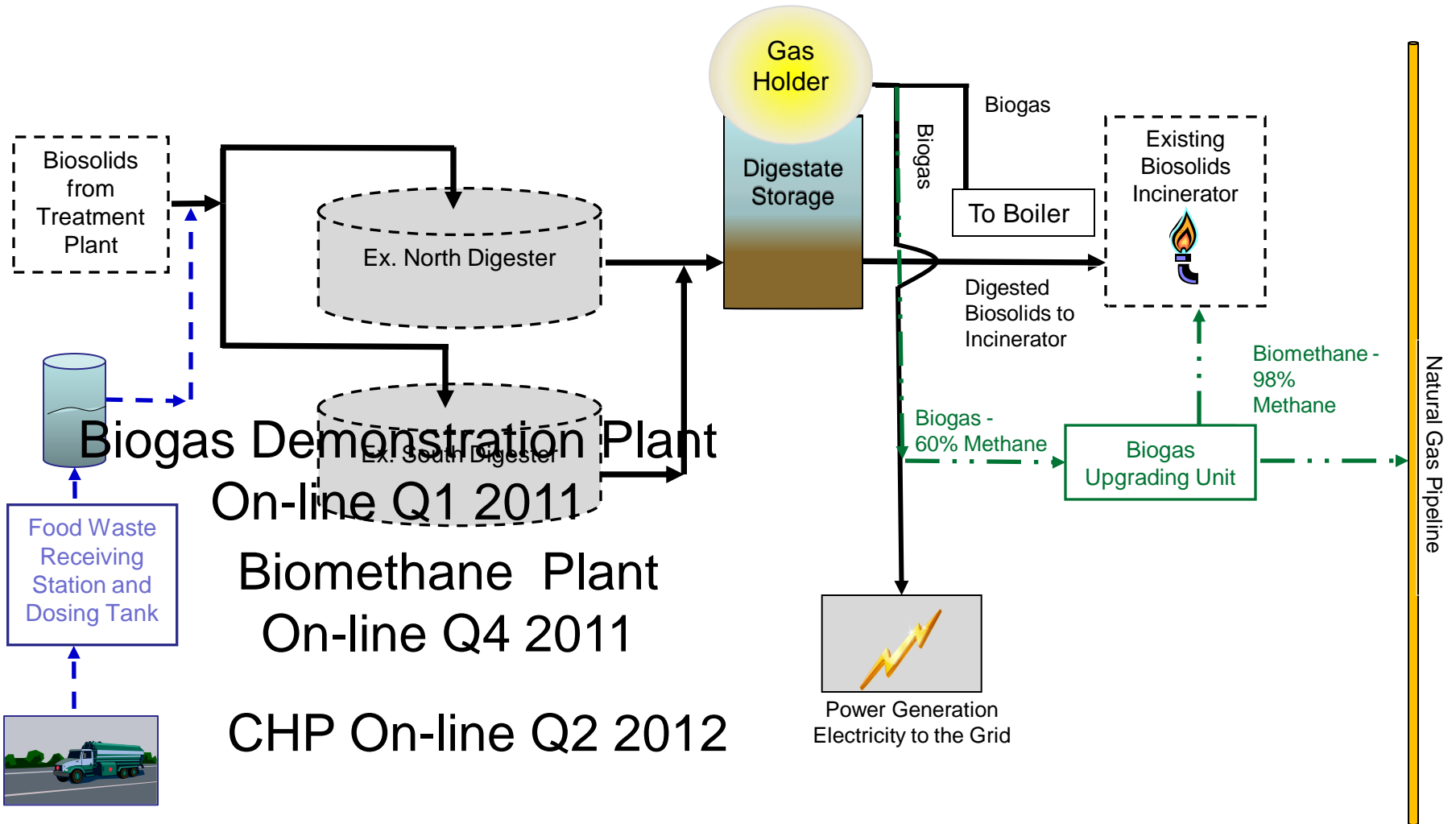
- Storage of the Bio-fertilizer at the farm
- SBI handles the transportation to the farmer
- Contract between SBI and farmers to ensure volumes for both parties



# Distribution Network



# Flint Energy Output – 3.0 MW



## Flint Biogas Plant Evolution

<b>INTERNAL (Michigan)</b>	<b>BENEFICIAL</b>	<b>HARMFUL</b>
<b>EXTERNAL (Federal)</b>	<p><b>STRENGTHS</b></p> <ul style="list-style-type: none"> <li>Michigan has technical workforce seeking new job opportunities in “green economy”</li> <li>Michigan requires 10% renewable energy by 2015; Renewable Portfolio Standard (RPS) in place</li> <li>Michigan has ample resources of food waste for AD processes.</li> <li>Strong support from MEDC and MDA</li> <li>Michigan has ample farm land and woodlands to support development of bio-fertilizers (digestate from AD)</li> <li>Existing infrastructure (AD systems) at WWTP (abandoned and operating) can be leveraged for co-digestion</li> <li>Good natural gas network to support distribution of biomethane</li> </ul> <p><b>OPPORTUNITY</b></p> <ul style="list-style-type: none"> <li>USDA Loan guarantees (REAP and B&amp;I) have been extended to non-rural areas</li> <li>1603 tax credit refunds 30% of capital investment for private AD projects</li> <li>Strong support from USDA office</li> <li>Federal grants through DOE, EPA, and NSF all support AD research</li> <li>Additional federal programs (9005 &amp; 9008) support development of AD research and projects</li> </ul>	<p><b>WEAKNESSES</b></p> <ul style="list-style-type: none"> <li>Regulations cross multiple jurisdiction and are not written specifically for stand-alone AD system</li> <li>Net-metering rules offers no advantage for alternative energy producers</li> <li>Negotiating Power Purchase Agreements (PPA) through utilities is onerous and time consuming for small businesses</li> <li>Utility rates that support AD development will end when RPS is fulfilled</li> <li>Low cost electricity rates</li> </ul> <p><b>THREATS</b></p> <ul style="list-style-type: none"> <li>Loss of existing federal Incentives i.e. 1603 tax credit</li> <li>New air emission restriction on stationary sources i.e. CHPs</li> <li>Lack of federal policies that support alternative energy i.e. cap &amp; trade, national RPS, etc.</li> </ul>



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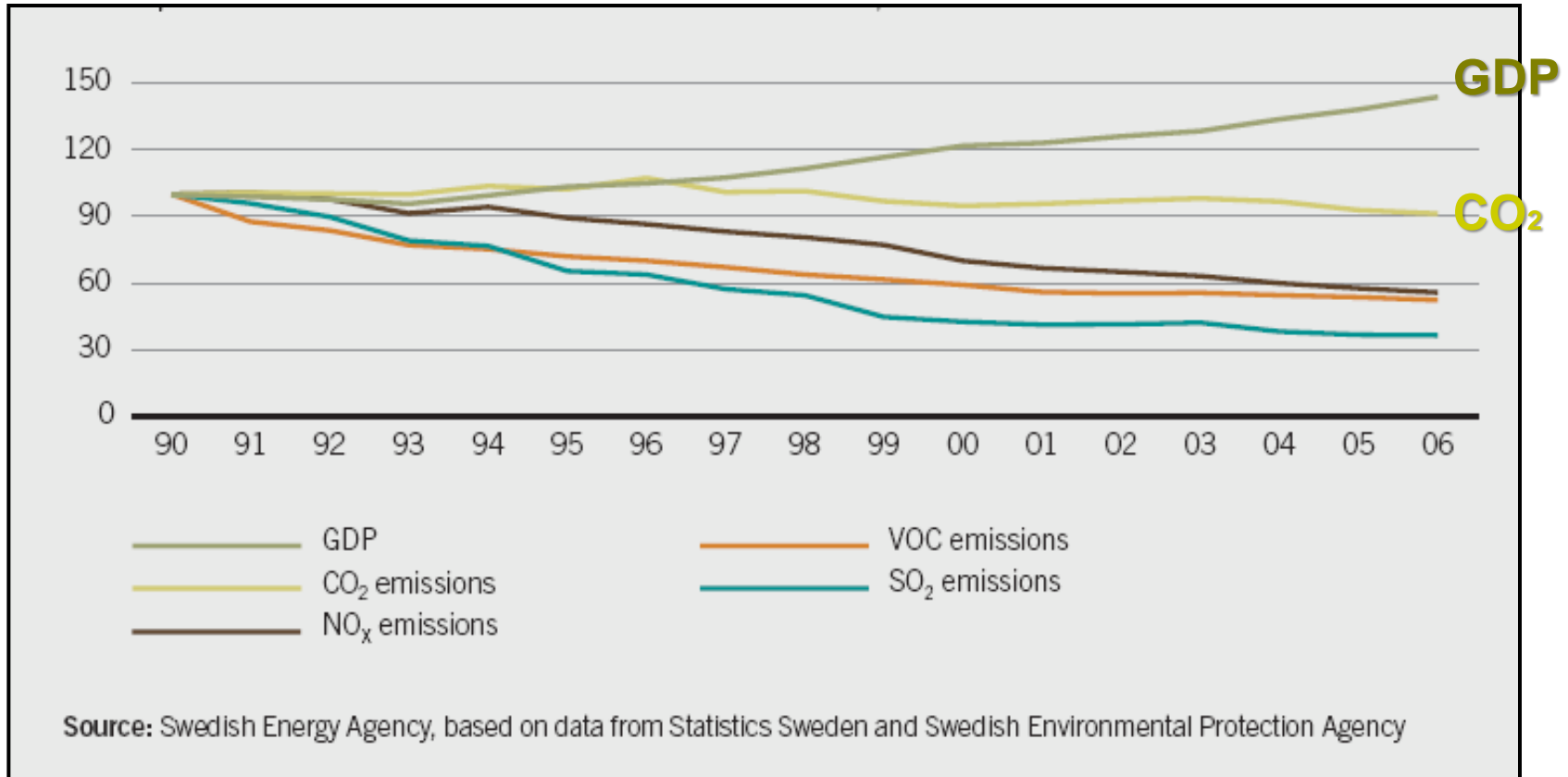
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Can we improve  
the environment  
and grow our  
economy?



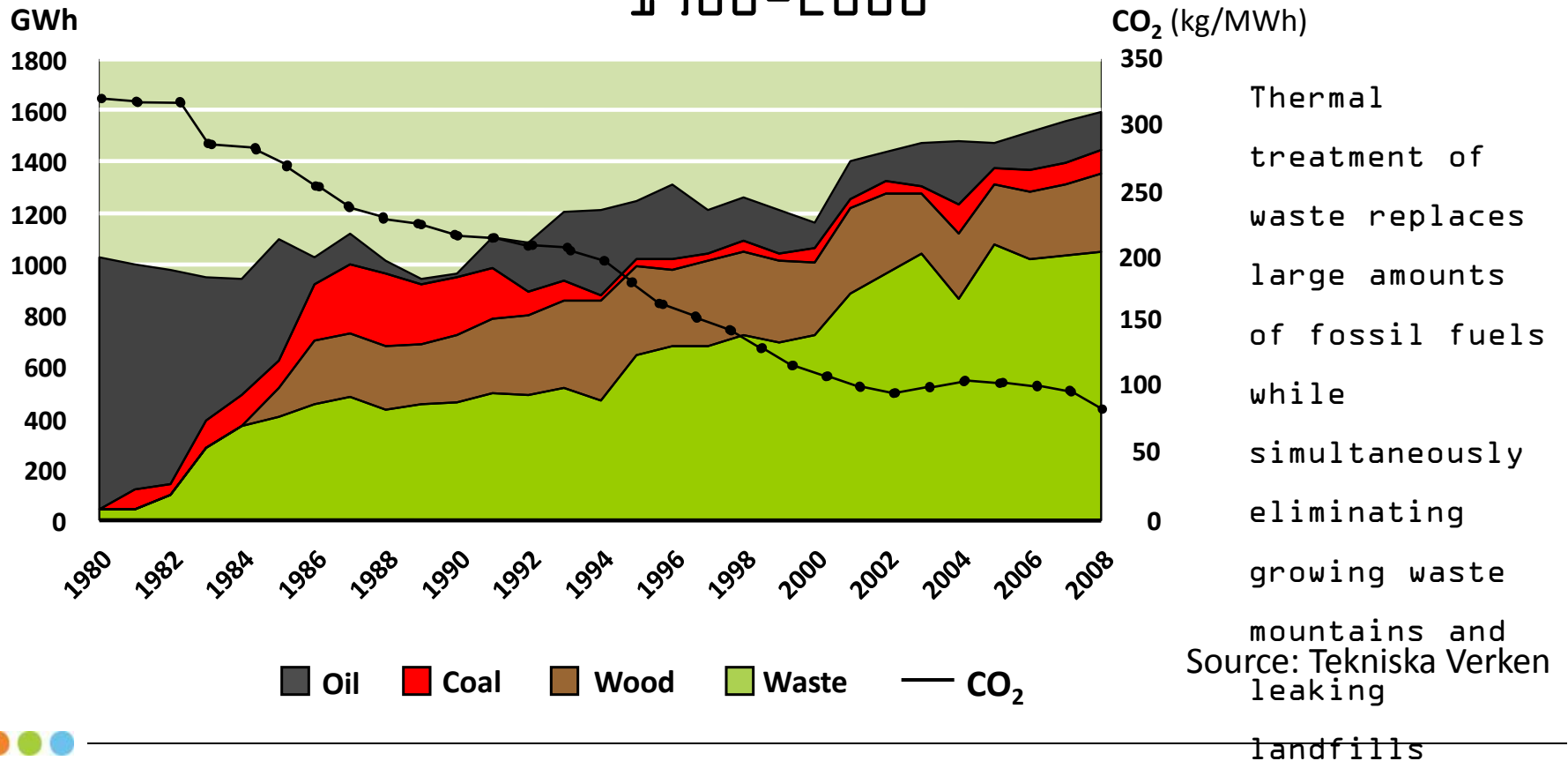
# Sweden: A Path Forward?





# Replacement of fossil fuels for energy

- The municipality of Linköping, Sweden  
1980-2008

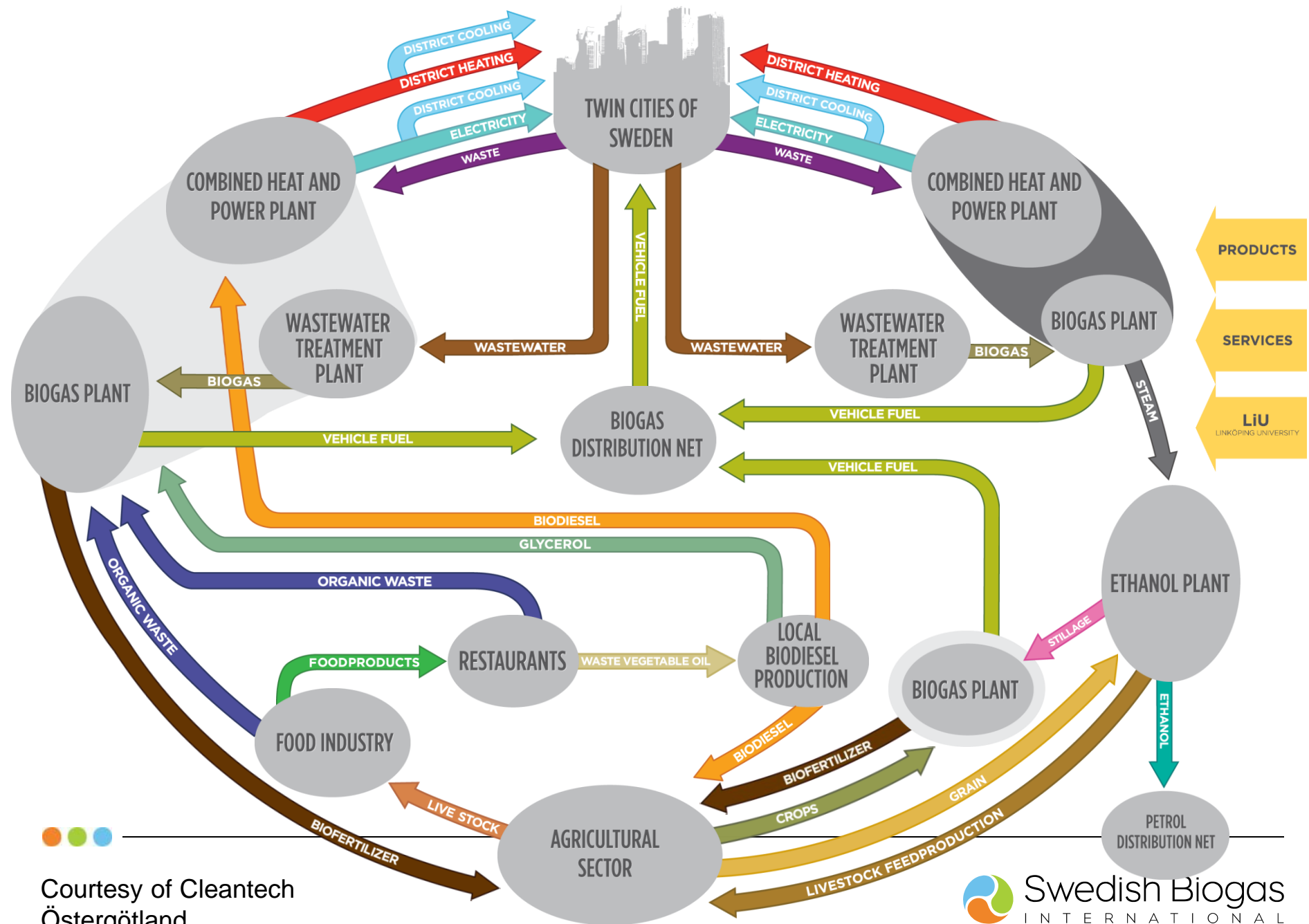


Thermal treatment of waste replaces large amounts of fossil fuels while simultaneously eliminating growing waste mountains and landfills

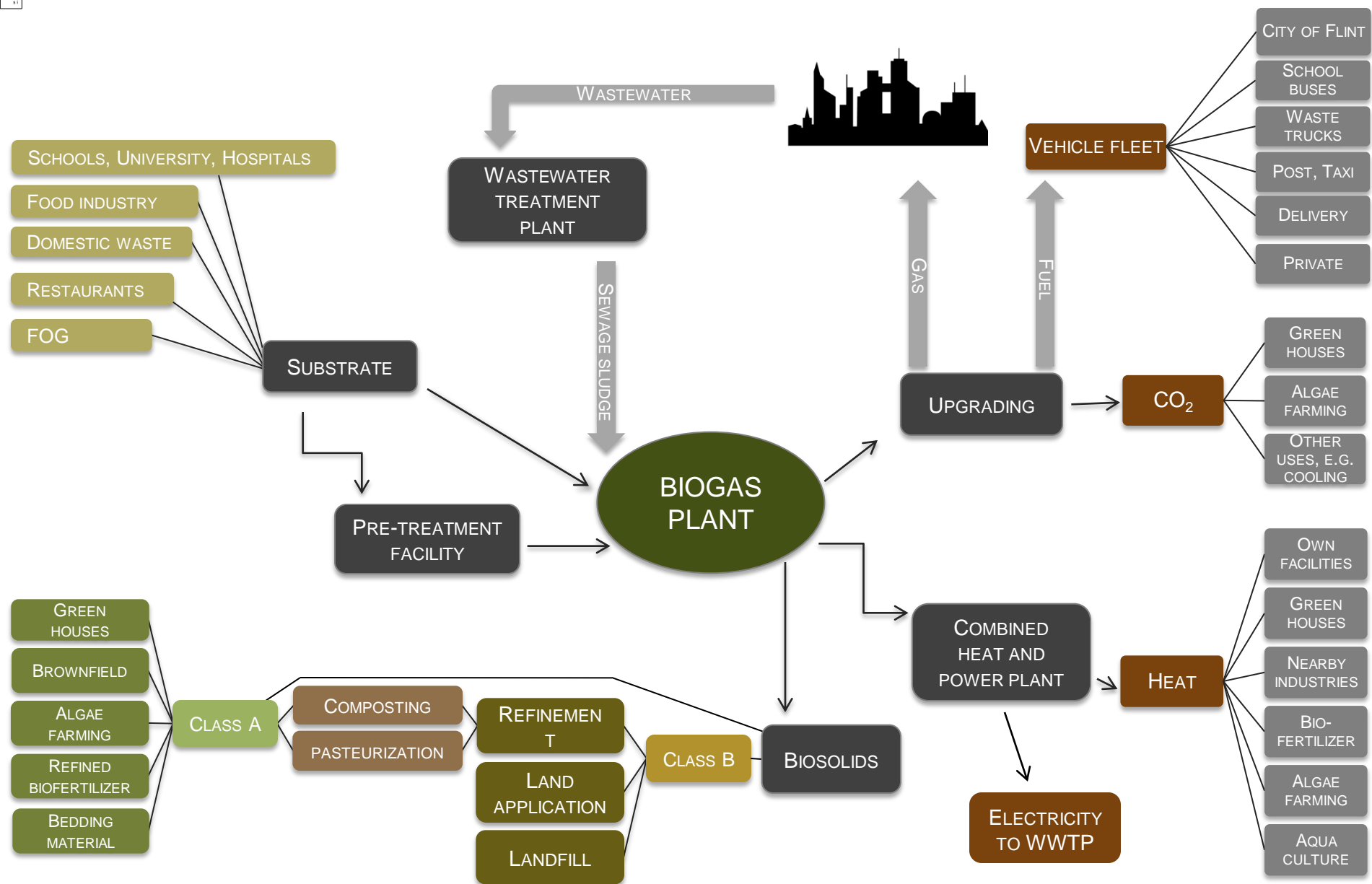
Source: Tekniska Verken

What does the  
future look like?





Courtesy of Cleantech Östergötland



# “Beyond Biogas”





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