BioEnergy Conference Oakland University, April 2011



Michigan Energy Use, Biomass Resources & Tech OU Clean Energy Research Center

Presentation:

- Overview of Michigan energy use
- Overview of Michigan biomass resources
- Brief introduction to bioenergy technologies

Presenter
Jim Leidel
Energy Manager

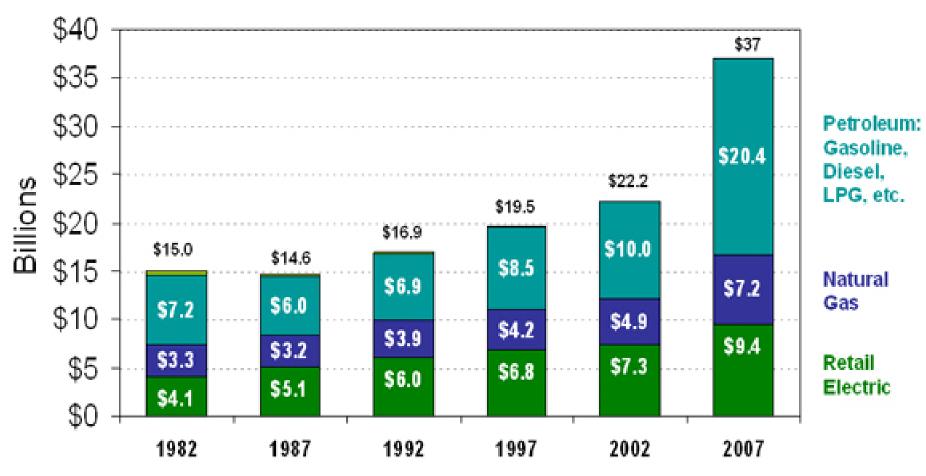
BioEnergy Conference Oakland University, April 2011



GOAL:

Let's produce 10% of Michigan's energy from local bioenergy for non-transportation needs by 2030

Michigan Total Energy Expenditures



Source: www.dleg.state.mi.us/mpsc/reports/energy/energyoverview



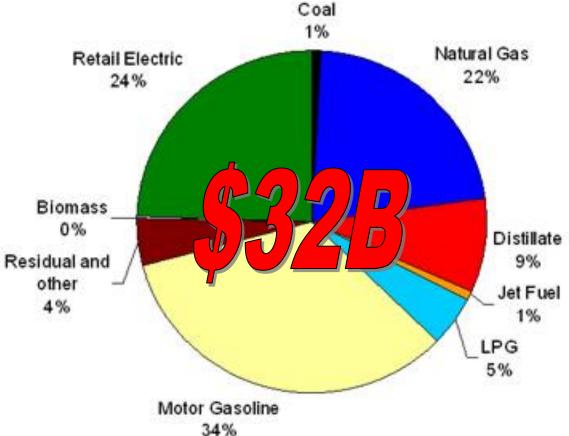
Michigan imports 97 percent of its petroleum needs, 80 percent of its natural gas and 100 percent of coal and nuclear fuel from other states and nations. These imports account for about 70 cents of every dollar spent for energy by Michigan's citizens and businesses.

Michigan spent a total of \$37 billion on all forms of energy in 2007 and of that amount \$26 billion was for the energy resources imported from other states and nations.



Michigan Energy Expenditures by Source

Spending as a percentage of the total for calendar year 2005



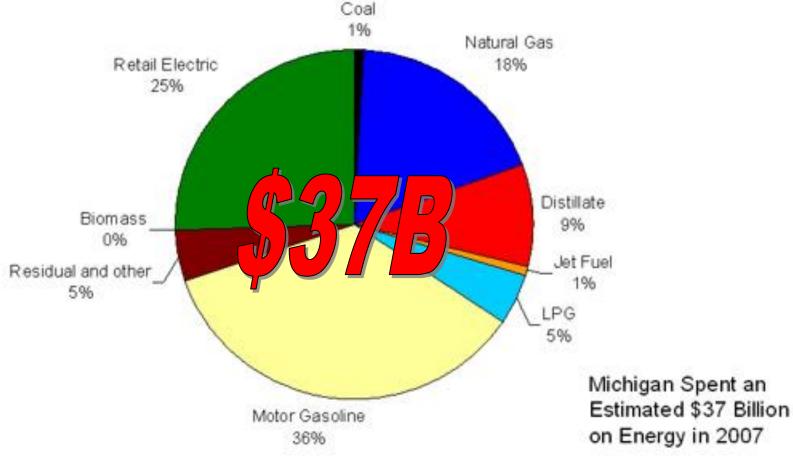
Michigan Spent \$32.4 Billion on Energy in 2005

Note: the cost of fuels used to generate electricity are included in the retail electric costs. Coal use is non-utility industrial costs. Source: State Energy Expenditures Report Energy Information Administration, Graph prepared by: Energy Data and Security, Michigan Public Service Commission



Michigan Energy Expenditures by Source

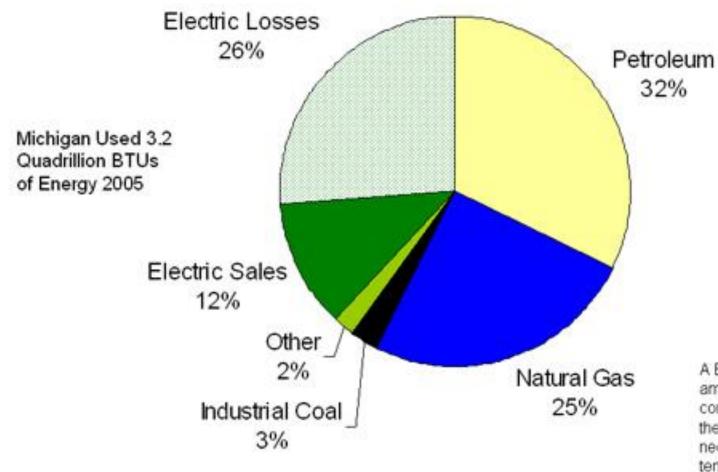
Spending as a percentage of the total for calendar year 2007



Note: the cost of fuels used to generate electricity are included in the retail electric costs. Coal use is non-utility industrial costs. Source: Base data, State Energy Expenditures Report Energy Information Administration. 2007 Estimates and graph prepared by: Energy Data and Security, Michigan Public Service Commission.

Michigan Energy Use by Source

Total use 3,166.5 Trillion British Thermal Units (BTUs)



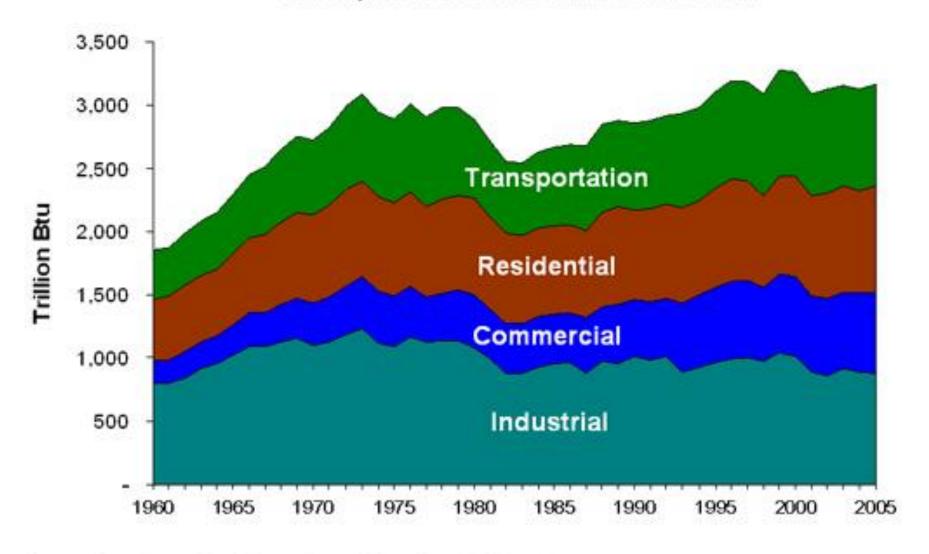
A BTU is about the same amount of energy as contained in a match. It's the amount of energy needed to raise the temperature of 1 pound of water 1 degree F.

Source: State Energy Data Report, Energy Information Administration.

Graph prepared by: Energy Data and Security, Michigan Public Service Commission.

Energy Use By Sector in Michigan

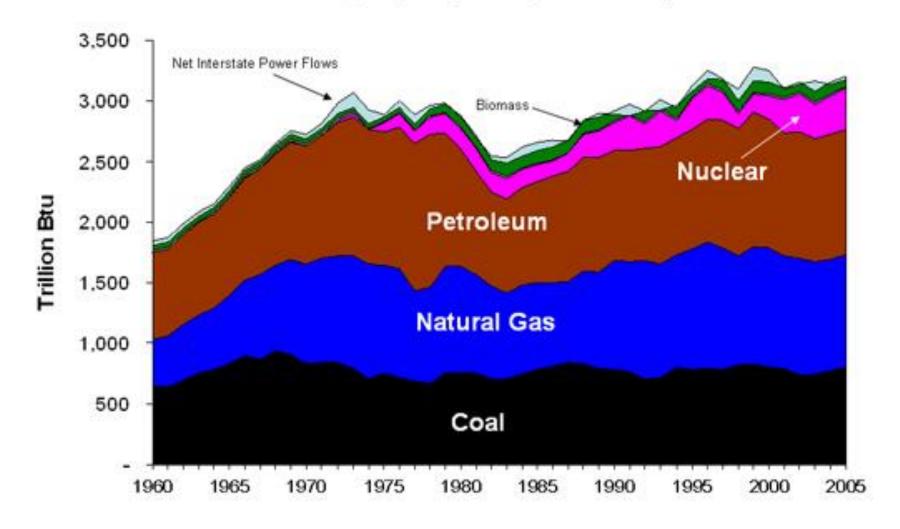
Electricity use and losses are included in each sector



Source: State Energy Data Report, Energy Information Administration, Graph prepared by: Energy Data and Security, Michigan Public Service Commission.

Total Energy Use in Michigan

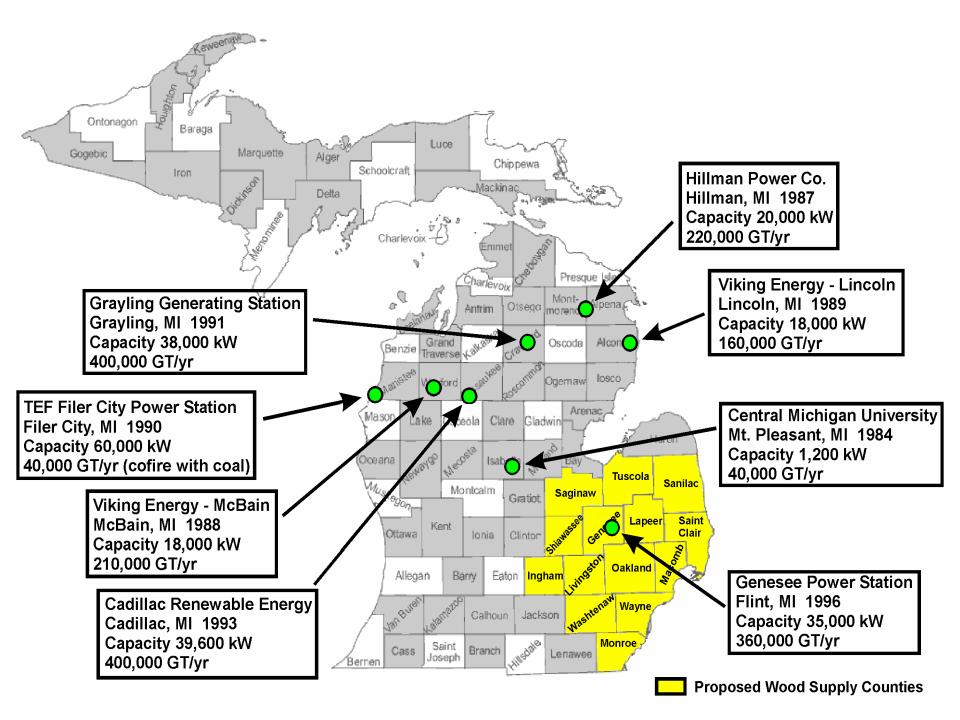
Includes the primary energy used to generate electricity



Source: State Energy Data Report, Energy Information Administration, Graph prepared by: Energy Data and Security, Michigan Public Service Commission "About 4 percent of the electricity production in Michigan is currently derived from renewable energy sources. Michigan is a major generator of electricity from wood and wood waste, with about 1 percent of the state's electricity produced at a half dozen wood-burning power plants...."

"In recent years, methane recovered from landfills is being captured and converted to electricity. Electricity from landfill gas and municipal waste incinerators adds almost another 1 percent to Michigan's electric power mix.

- MPSC, 2008

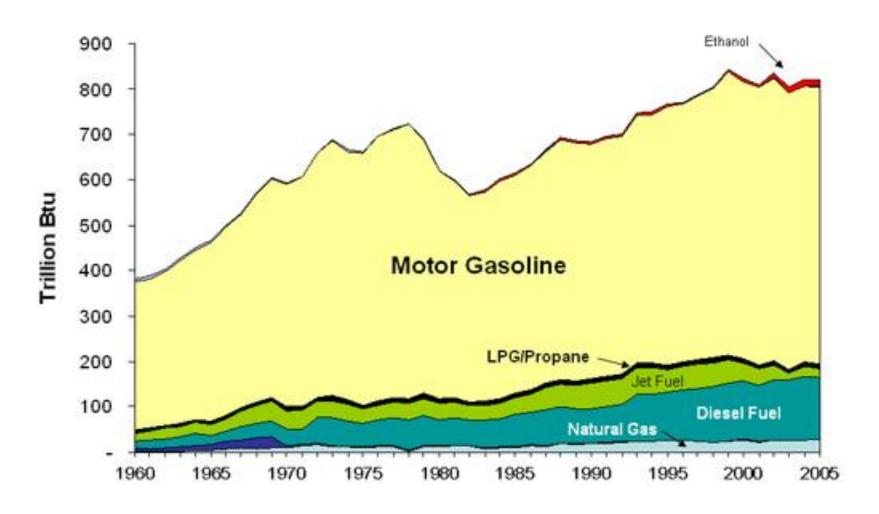


For transportation fuels, Michigan currently has five operating ethanol plants with a combined capacity of 256 million gallons per year and others are under construction.

In 2006 Michigan used 1.3 million gallons of E-85 which is a blend containing 85 percent ethanol. In addition, much of the gasoline sold in Michigan is blended with 10 percent ethanol. Four biodiesel production plants are in operation producing between 25 and 35 million gallons / yr.

In 2007, Michigan used about 4,600 million gallons of gasoline.

Transportation Energy Use in Michigan



Source: State Energy Data Report, Energy Information Administration, Graph prepared by: Energy Data and Security, Michigan Public Service Commission.

U.S. imports of liquid fuels fall due to increased domestic production—including biofuels—and greater fuel efficiency

U.S. liquid fuels consumption million barrels per day 2009 **Projections** History 25 **Biofuels including imports** 4% 12% 20 13% Natural gas plant liquids 10% 2% 15 Liquids from coal 34% 31% Petroleum supply 10 5 52% Net petroleum imports 42% 0



1985

1980

1990 1995 2000 2005 2010 2015 2020 2025 2030 2035

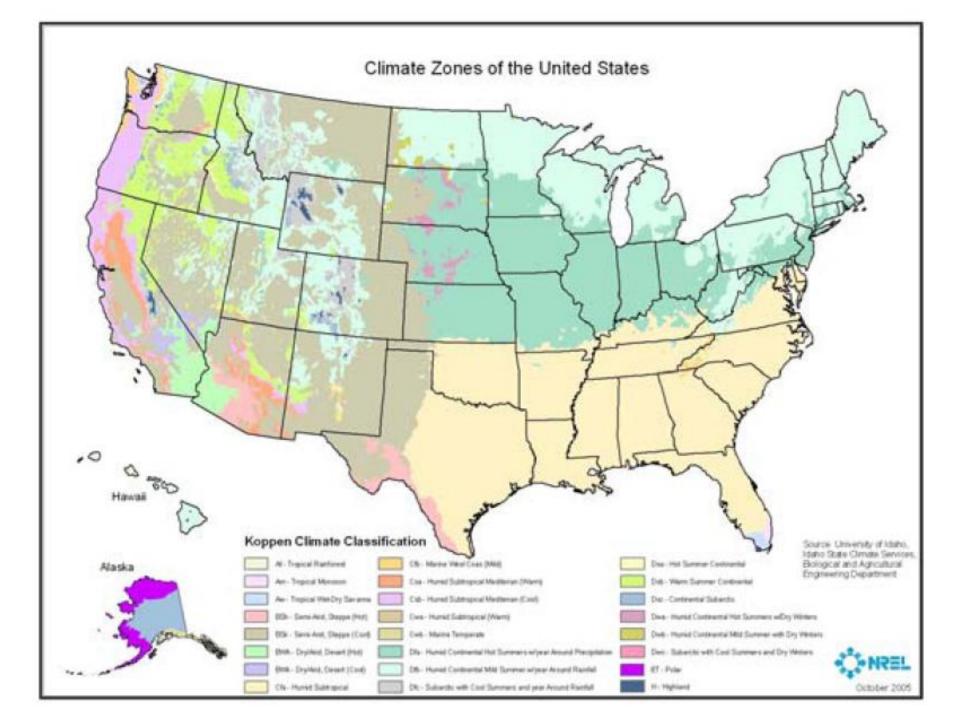
Prospecting for Biomass?

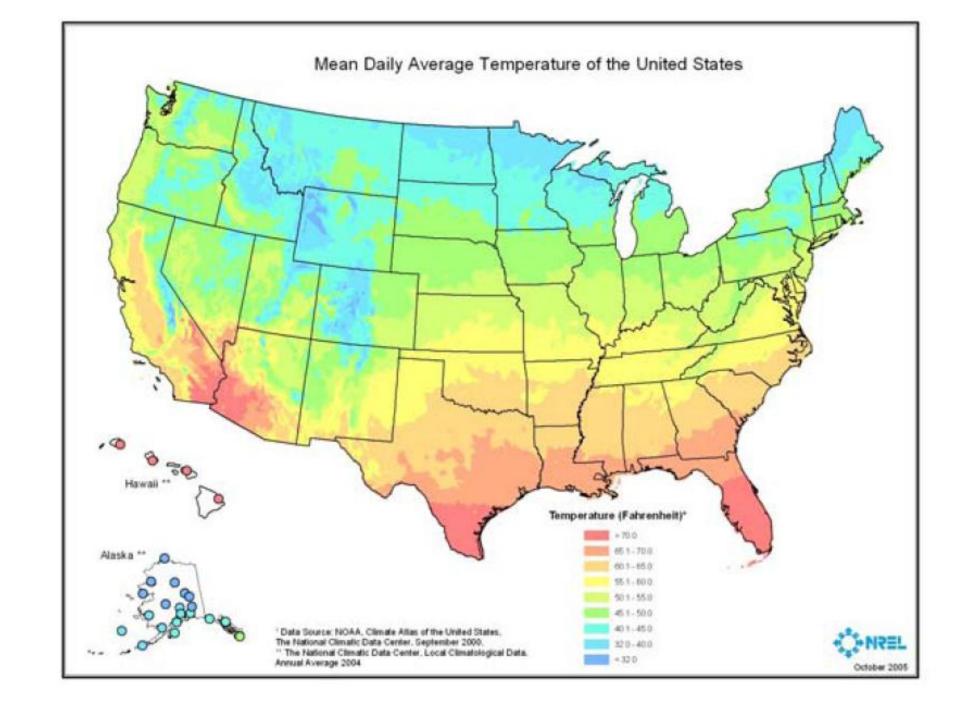
A Geographic Perspective on the Current Biomass Resource Availability in the United States

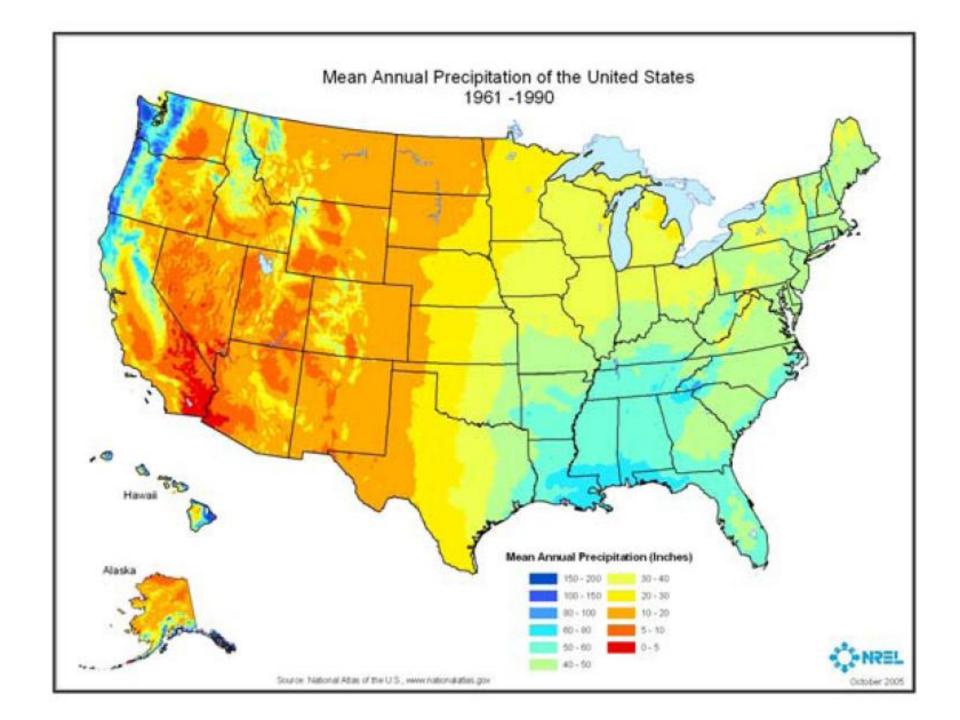
A Geographic Perspective on the Current Biomass Resource Availability in the United States

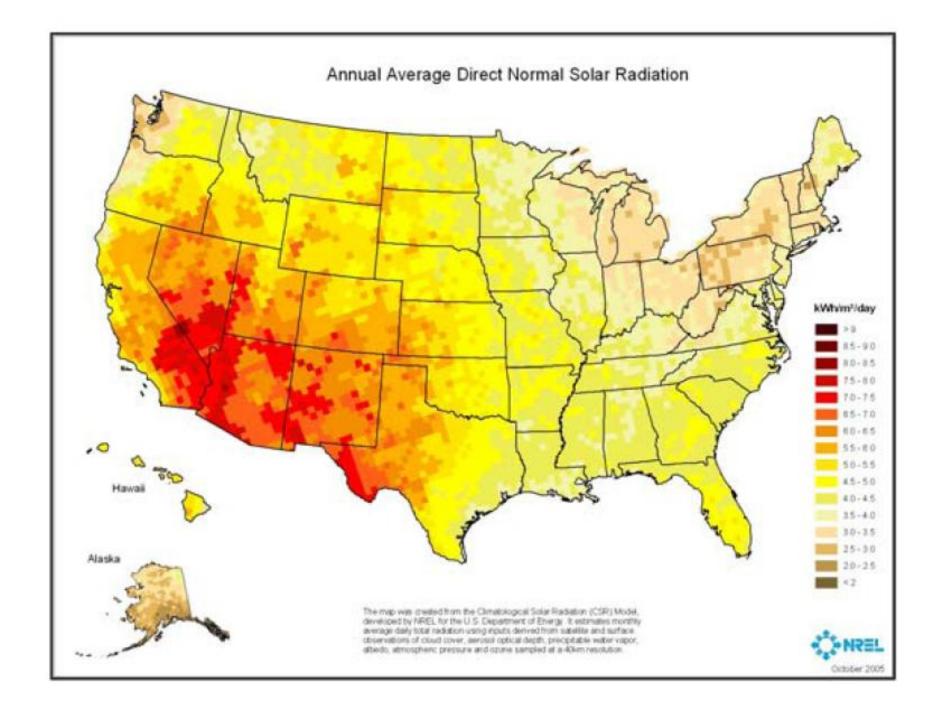
A. Milbrandt (2005)

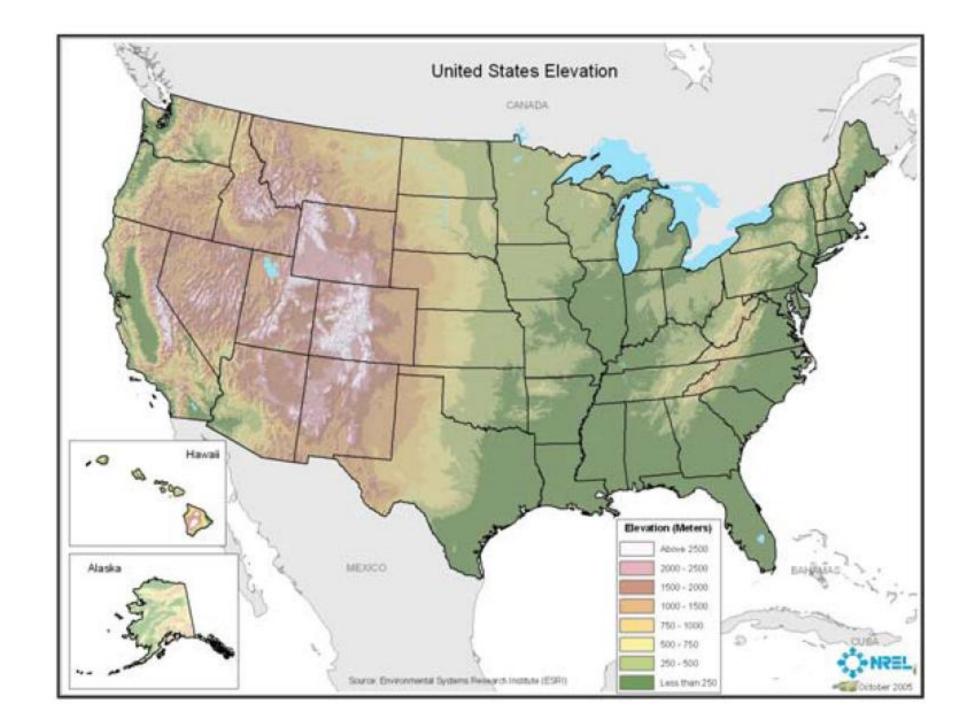


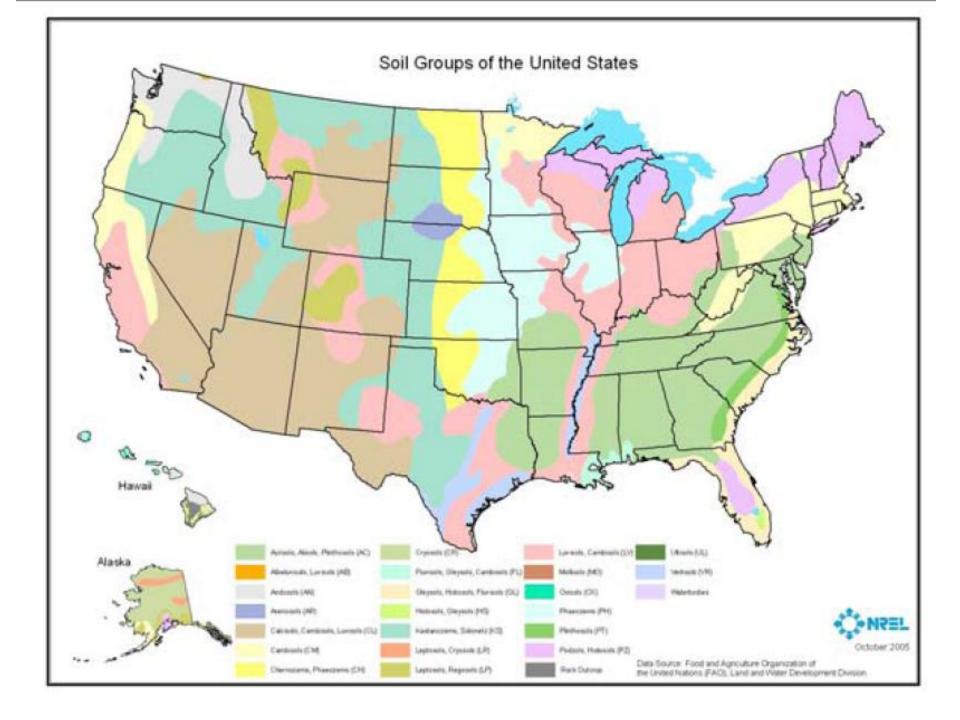


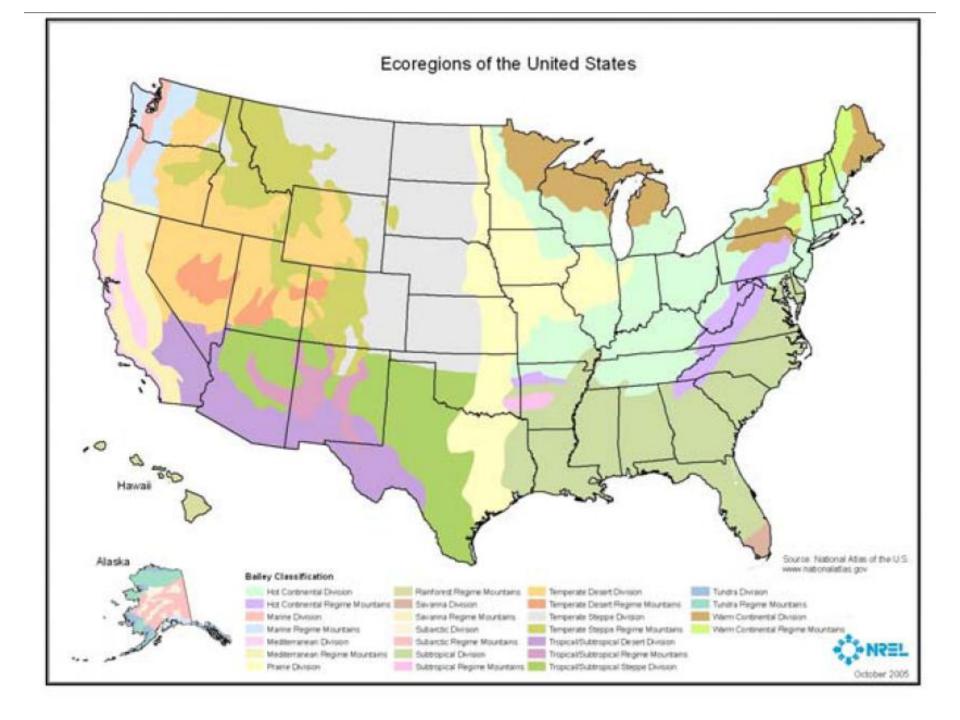


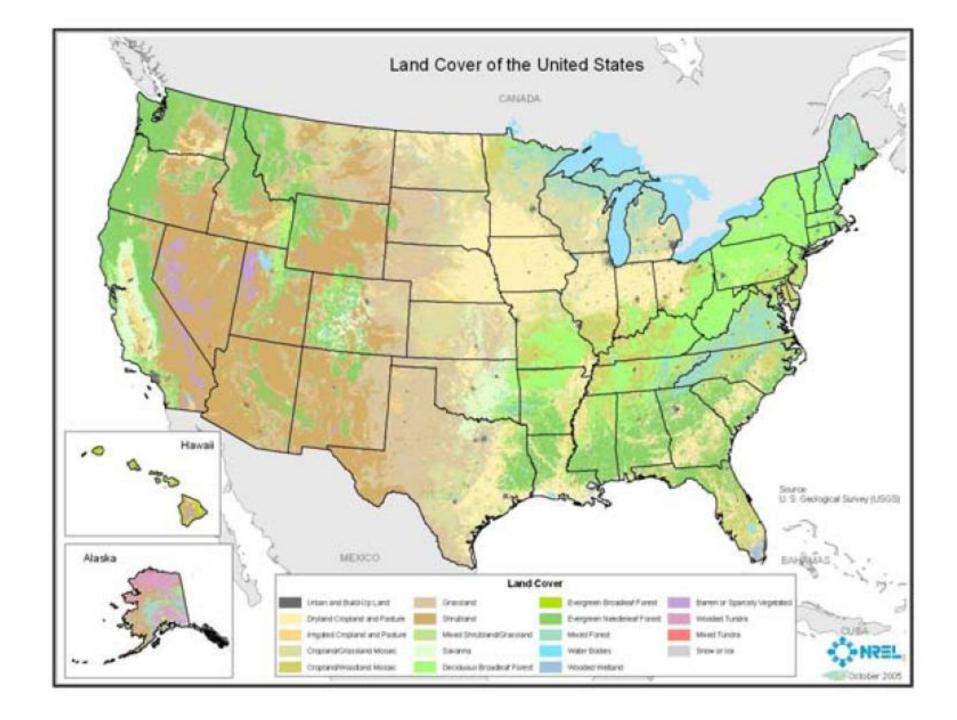


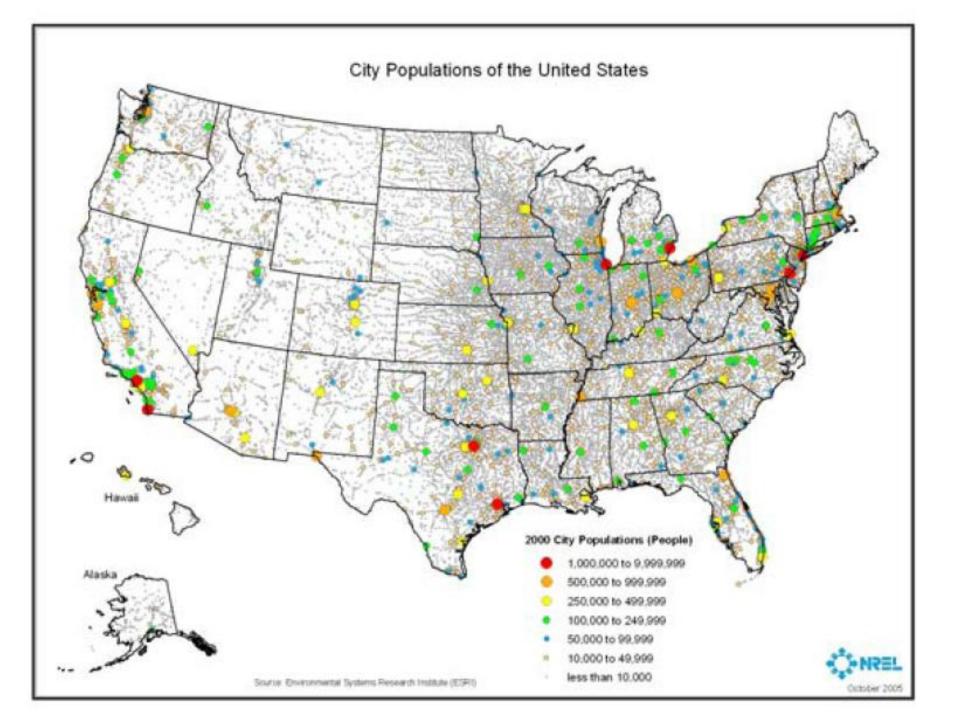


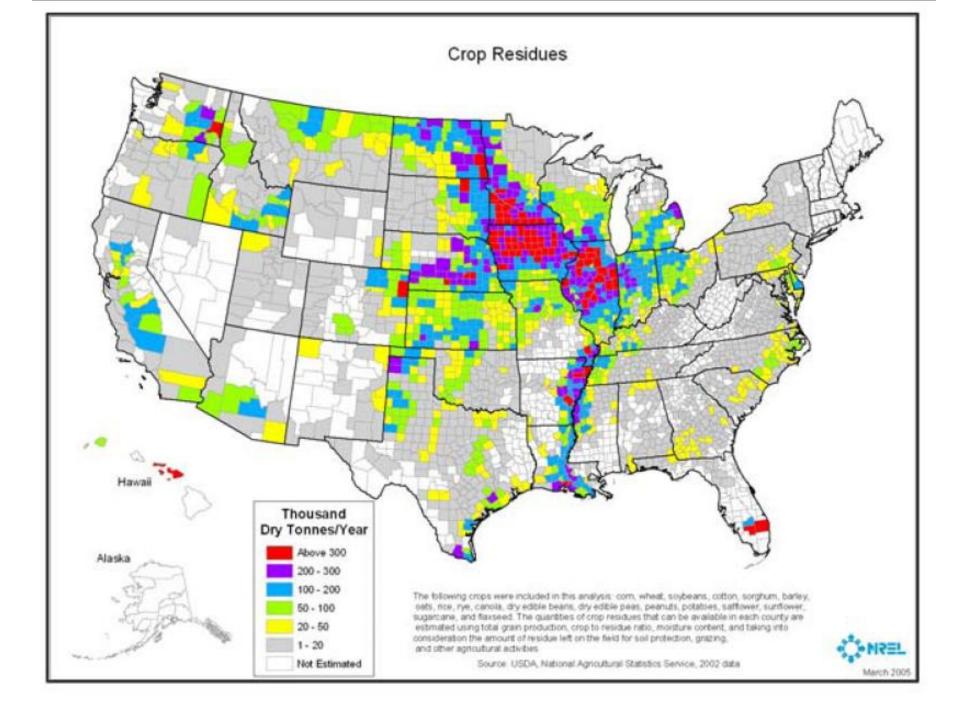


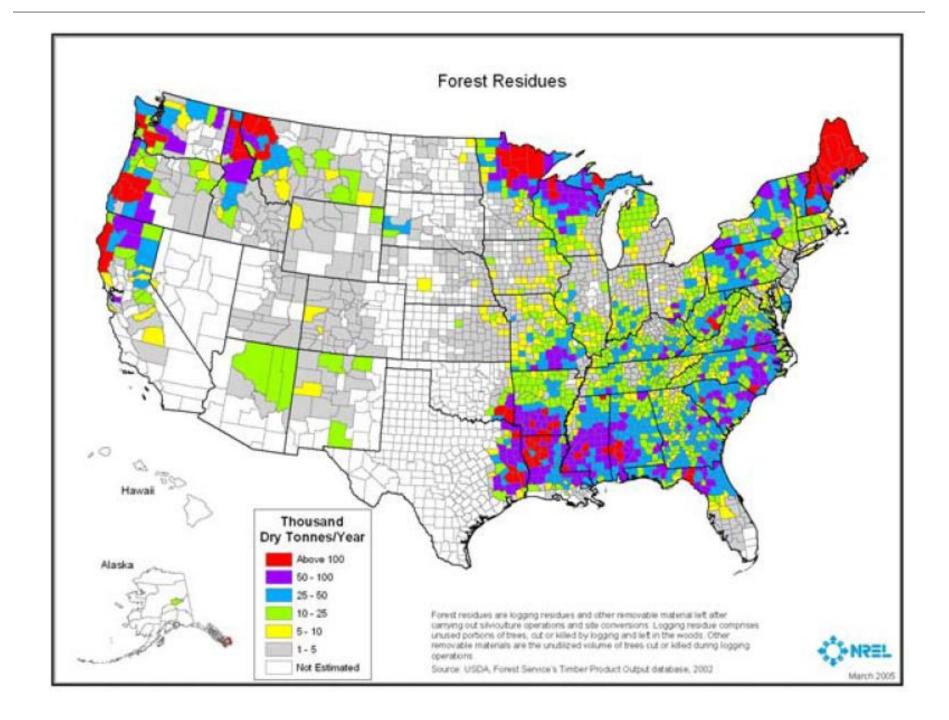






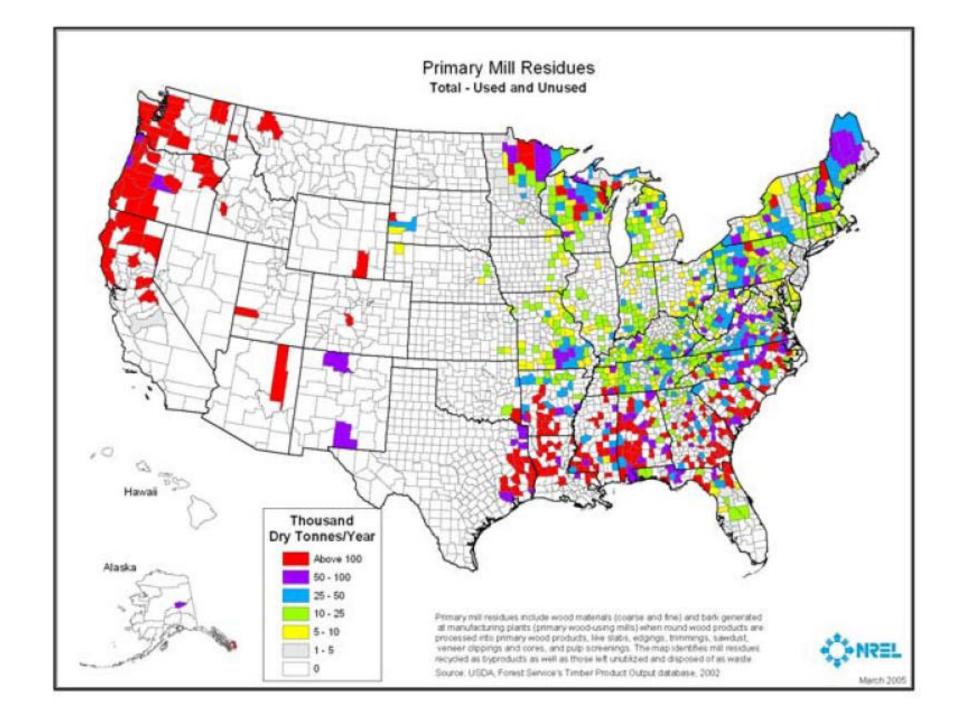


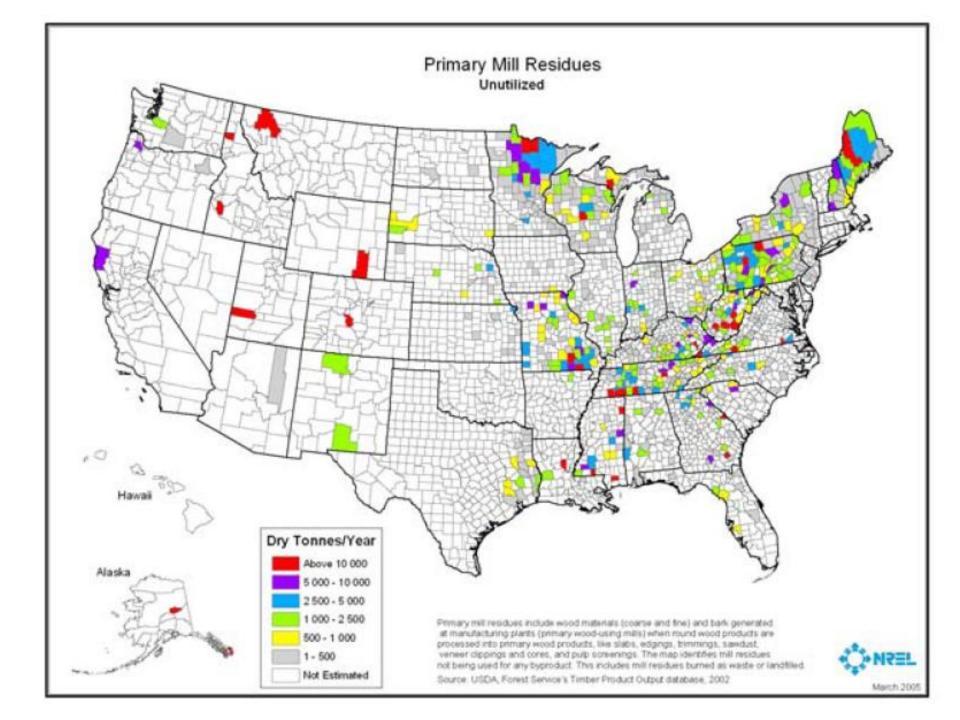




Primary Mill Residues

Primary mill residue data by county was derived from the USDA Forest Service's Timber Product Output database for 2002. Primary mill residues are composed of wood materials (coarse and fine) and bark generated at manufacturing plants (primary wood-using mills) when round wood products are processed into primary wood products, like slabs, edgings, trimmings, sawdust, veneer clippings and cores, and pulp screenings. It includes mill residues recycled as byproducts as well as those left un-utilized and disposed of as waste⁵. Figure 14 shows the primary mill residues recycled as byproducts (fuel or fiber) as well as those left un-utilized and disposed of as waste. Figure 15 depicts mill residues not being used for any byproduct. This includes mill residues burned as waste or landfilled. Table 4 illustrates the results by state. Refer to the Analysis Methodology section of this paper for more information on the applied methodology (page 51).

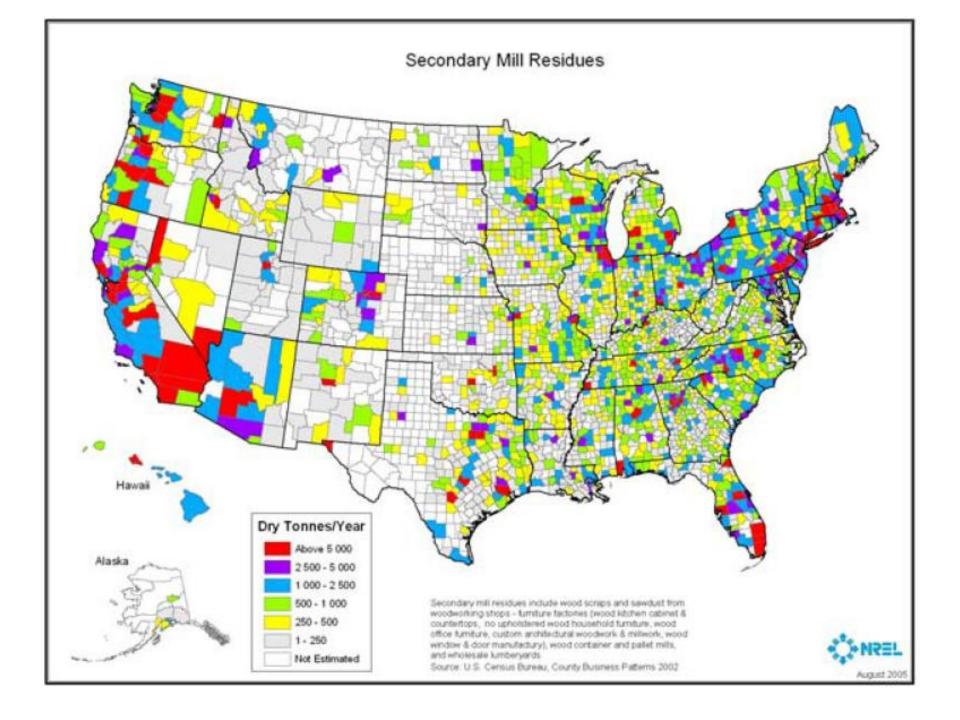




Secondary Mill Residues

Secondary mill residues include wood scraps and sawdust from woodworking shops furniture factories, wood container and pallet mills, and wholesale lumberyards. The following business categories were included in this analysis:

- Furniture factories: wood kitchen cabinet and countertop, non upholstered wood household furniture, wood office furniture, custom architectural woodwork and millwork, and wood window and door manufacturers
- Millwork: cut stock, re sawing lumber and planning, and other millwork (including flooring)
- Truss manufacturing
- Wood container and pallet manufacturing
- Lumber, plywood, millwork and wood panel wholesale companies

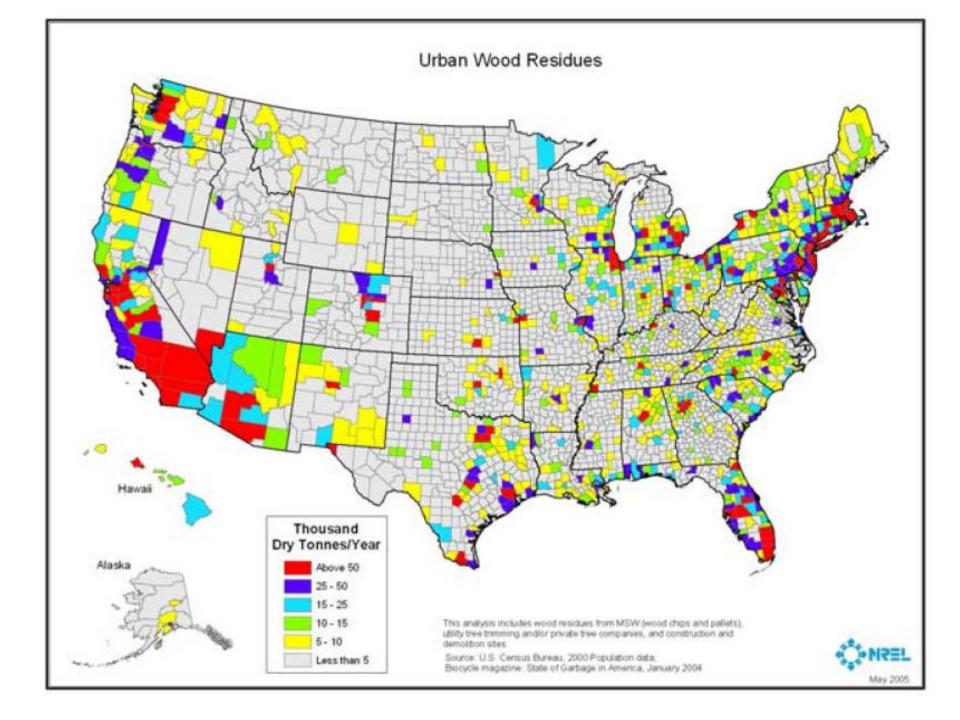


Urban Wood Residues - Definition

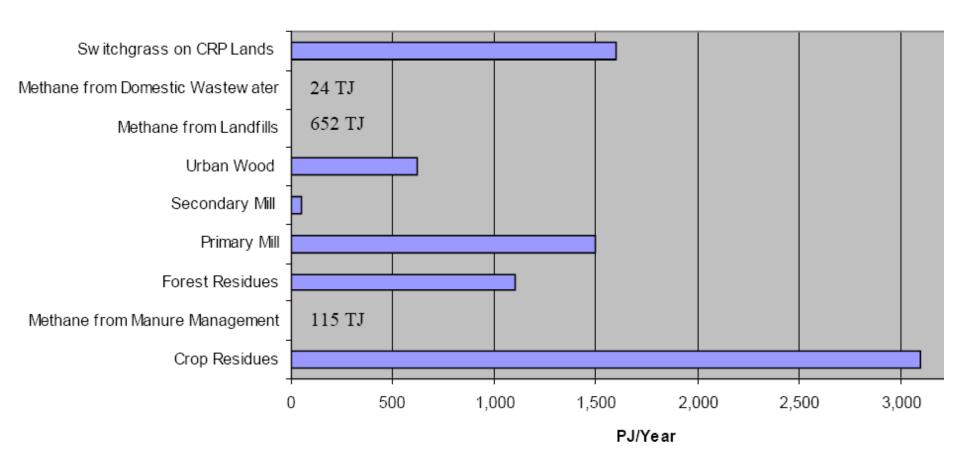
Three major categories of urban wood residues were considered in this study:

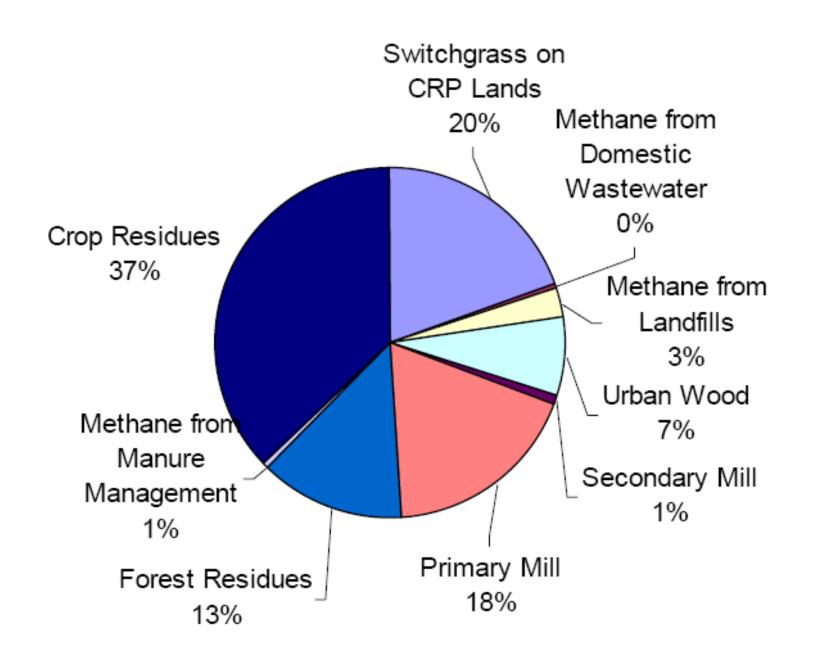
- MSW wood—wood chips, pallets, and yard waste
- Utility tree trimming and/or private tree companies
- Construction/demolition wood

Data on the collected urban wood waste are not available; thus numerous assumptions were applied for estimation. Please, refer to the Analysis Methodology section of this paper for more information (page 51). The results of this analysis are shown on Figure 17 and Table 6.



Estimated Total Biomass Available in the United States





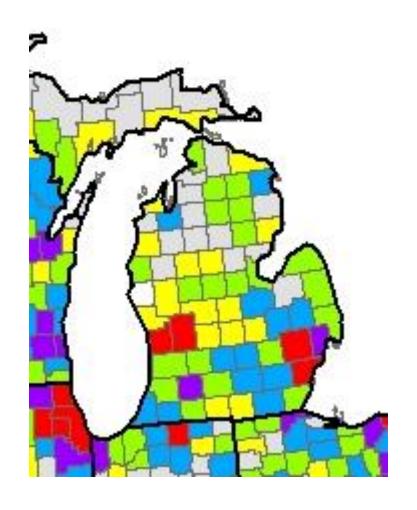




Forest residues



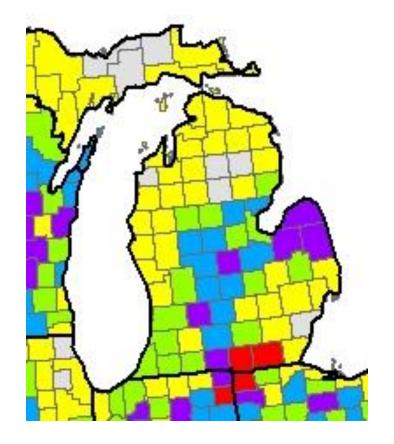
Primary mill residues



Secondary mill residues



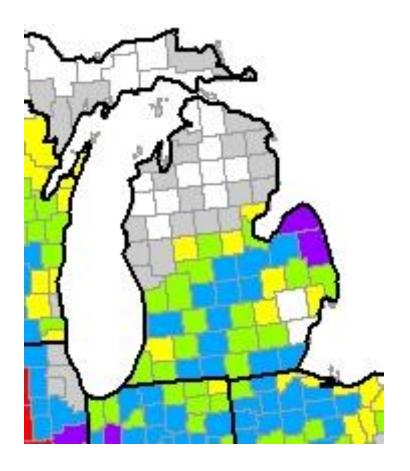
Urban waste wood



"Potential" willow or hybrid poplar production on USDA Conservation Reserve program lands,



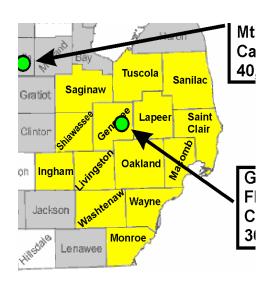
"Potential" switchgrass production on USDA Conservation Reserve program lands, by county



Crop residues

"A Geographic Perspective on the Current Biomass Resource Availability in the United States"

(South East Michigan 14 County Data)

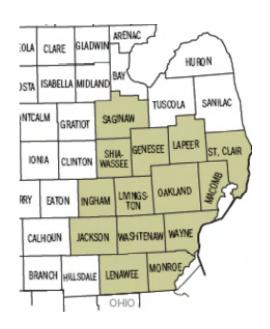


		Yr 2000	Forest	Primary mill	Secondary mill	Urban wood	TOTAL
County	Area	population	residues	residues	residues	residues	RESIDUES
Name	sq miles	people	ton/yr	ton/yr	ton/yr	ton/yr	ton/yr
Genesee	649	436,141	3,277	0	1,697	57,250	62,223
Ingham	561	279,320	1,129	74	2,493	37,409	41,104
Lapeer	663	87,904	1,389	2,504	1,103	758, 11	16,754
Livingston	586	156,951	1,952	0	882	20,758	23,592
Macomb	483	788,149	6,005	0	5,121	103,433	114,559
Monroe	556	145,945	688	0	1,098	19,023	20,810
Oakland	908	1,194,156	2,504	353	13,091	157,455	173,403
Saginaw	816	210,039	1,820	10,392	1,921	578, 27	41,712
Sanilac	964	44,547	959	0	819	5,807	7,584
Shiawassee	541	71,687	1,156	0	283	9,444	10,884
St. Clair	724	164,235	1,634	6,380	841	22,208	31,063
Tuscola	814	58,266	1,505	1,134	27	7,795	10,461
Washtenaw	722	322,895	2,944	0	1,139	43,089	47,172
Wayne	617	2,061,162	8,194	0	10,193	268,665	287,052
Fourteen County Total	9,605	6,021,397	35,157	20,838	40,707	791,670	888,371

"Measures of Wood Resources in Lower Michigan: Wood Residues and the Saw Timber Content of Urban Forests" (May, 2007)







MSU – Univ. of Cincinnati Study

14 County Wood Residue Volumes Generated in 2005

Total

7,543,000

58%

Residue Type

Palltets, Skids, Shipping Crates
Edgings and Cutoffs
Chips, Shavings, Sawdust
Construction Debris
Tree Trunks, Limbs, Stumps

	volume generated	Percent Discarded	volume discarded	Percent landfilled	Volume landfilled
	cubic yard	%	cubic yard	%	cubic yard
es	505,000	16%	81,000	3%	15,000
fs	2,646,000	60%	1,588,000	26%	675,000
st	480,000	52%	250,000	23%	108,000
is	3,828,000	63%	2,412,000	34%	1,302,000
s	84,000	47%	39,000	6%	5,000

Total

Total volume (in cubic yards per year)

tons tons tons tons 1,508,600 58% 874,000 28% 421,000

4,370,000

28%

2,105,000

Total weight (tons per year)

based on 5 cubic yards per ton

MI Energy Office Biomass Energy Program

Clean Energy from Wood Residues in MI (2006)

Clean Energy from Wood Residues in Michigan



Michigan Biomass Energy Program Dulcey Simpkins, Coordinator

Discussion Paper June 2006

Prospecting for Project Sites?



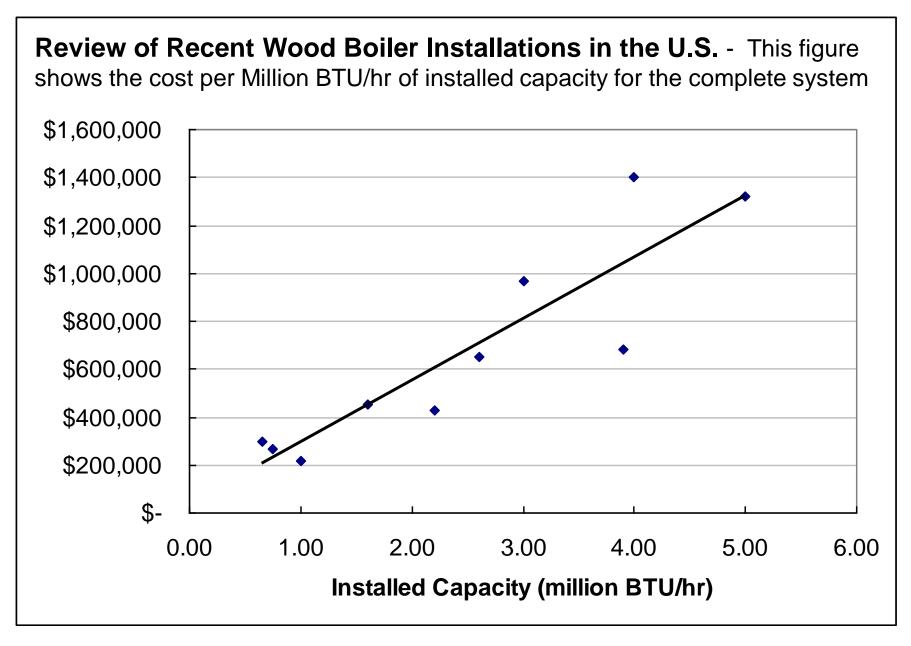
FINAL REPORT

EXPLORING WOODY BIOMASS RETROFIT OPPORTUNITIES IN MICHIGAN BOILER OPERATIONS

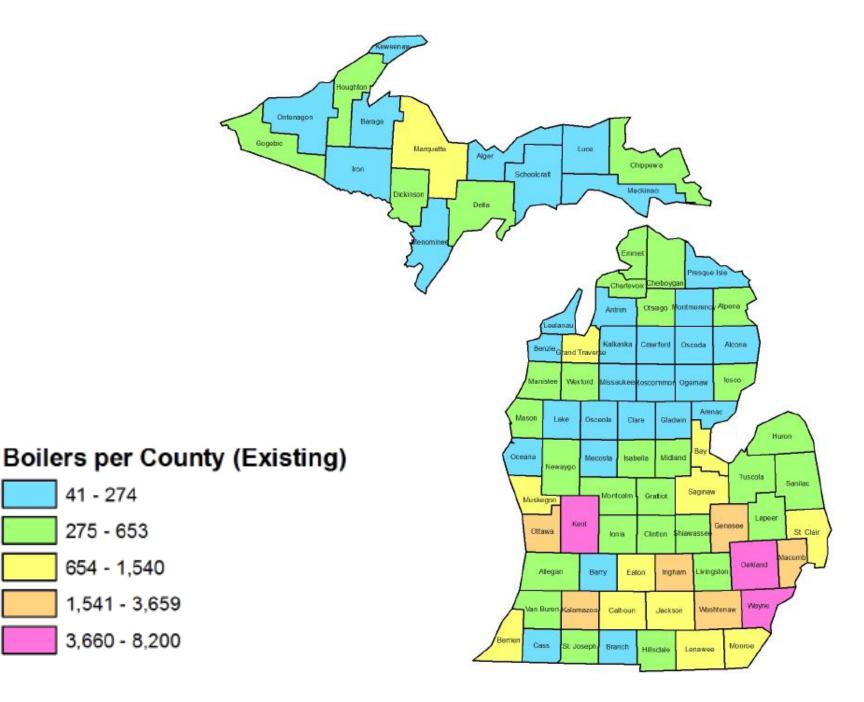
(2007)

Michigan Air Pollution Reporting System (MAPRS) file: michigan_boilers.mbd

- Boiler Number
- Year Installed (and year of manufacture)
- Fuel (Coal, Gas, Propane, Oil, Waste, Wood)
- Boiler Use (Hot Water, Steam, Power)
- Location Name
- City/State
- Boiler Size (BTU input)



Reference: "Exploring Woody Biomass Retrofit Opportunities in Michigan Boiler Operations", Southeast Michigan RC&D Council, 2007



41 - 274

275 - 653

654 - 1,540



Potential Boiler Retrofits per County

(simple payback under 20 years)

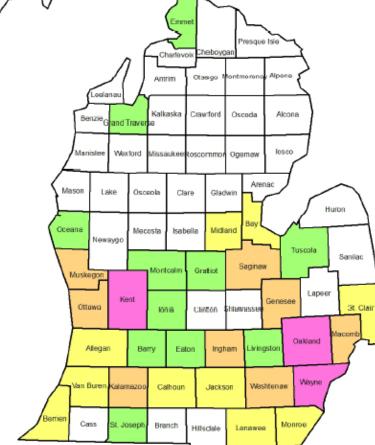




25 - 51

52 - 123

124 - 316





Potential Boiler Retrofits
Boiler Size per County
Units: BTU input

(simple payback under 20 years)

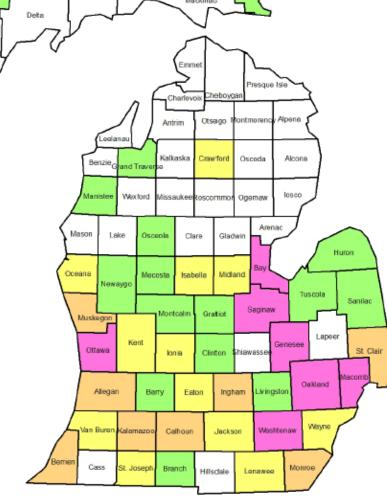
0 - 29,427,667

29,427,668 - 91,209,333

91,209,334 - 183,083,333

183,083,334 - 415,251,353

415,251,354 - 903,968,400



Forest Product
Primary Mills &
Total Woody Biomass

Ontonagon

Baraga

Largest Sawmills

★ Energy

A Hardboard

OSB

Pulpmill

* Veneer

Other Primary Mills

Total Woody Biomass (tons)

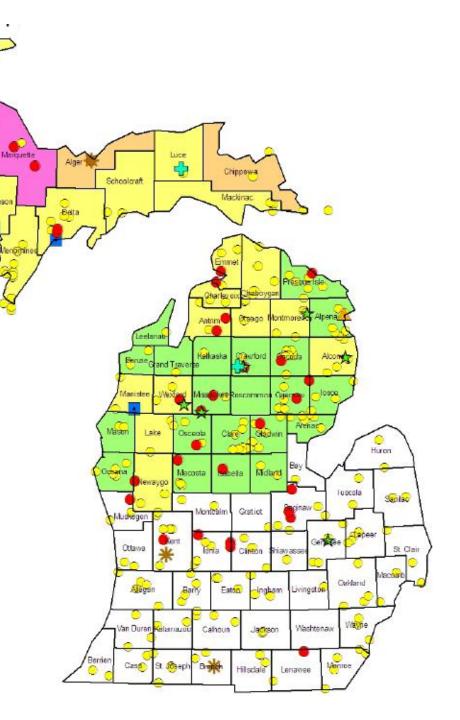
0 - 1,000,000

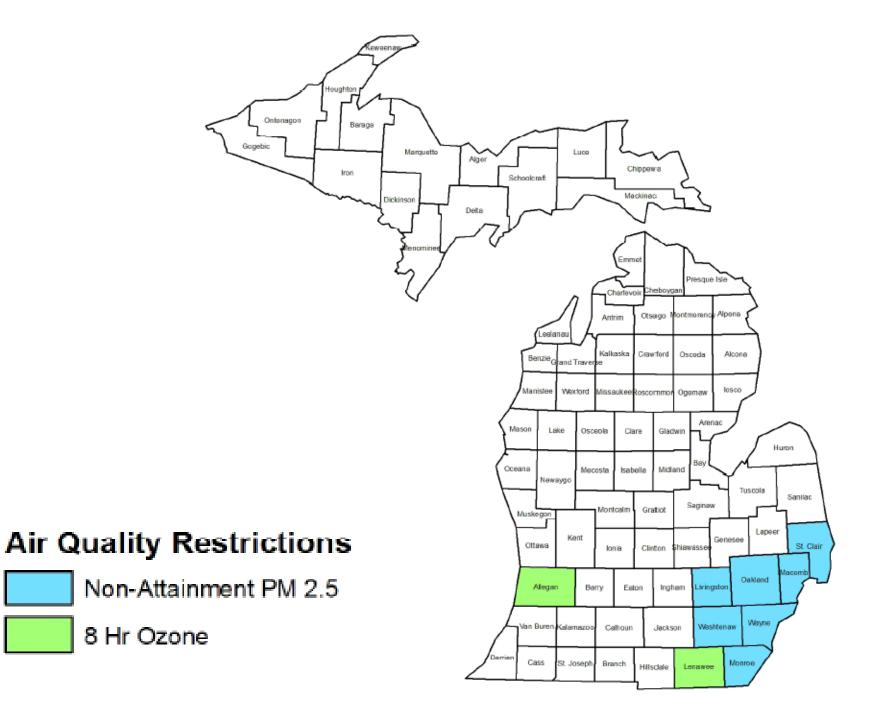
2,000,000 - 6,000,000

7,000,000 - 11,000,000

12,000,000 - 19,000,000

20,000,000 - 25,000,000







BioEnergy Technologies

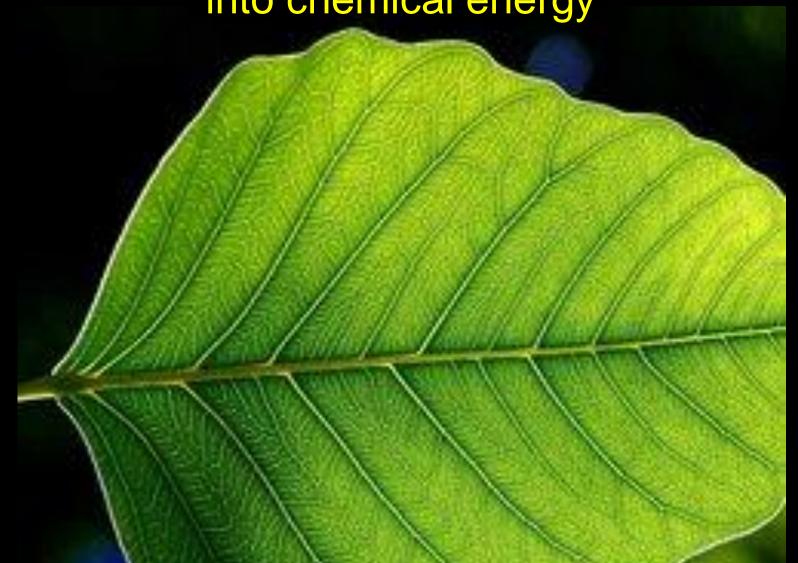
Technologies:

- Photosynthesis
- Energy Flow
- Available Technologies

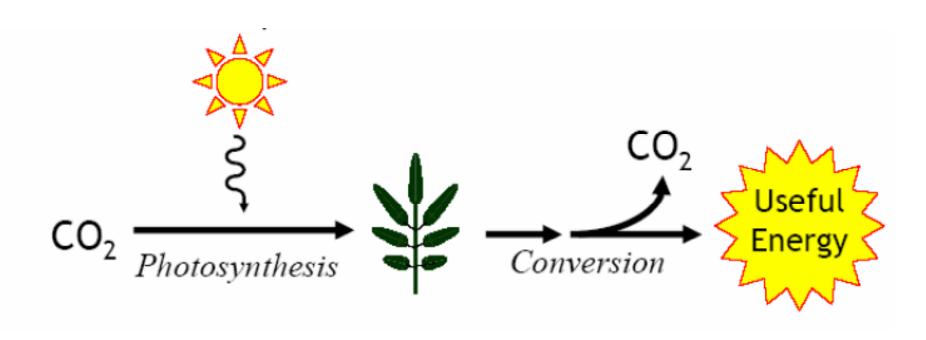


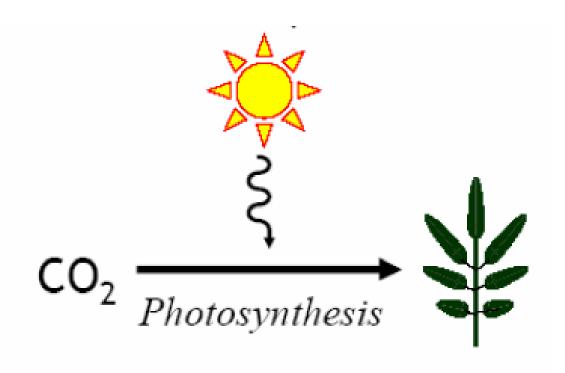


Photosynthesis: Nature has found a way to convert sunlight, CO₂, water and nutrients into chemical energy

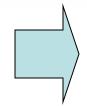


Biomass Starts with Photosynthesis



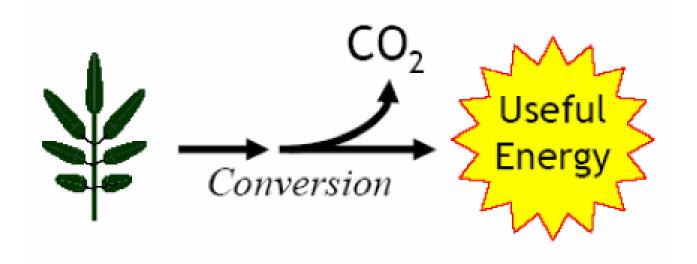


 $6CO_2 + 6H_2O + solar energy$



6O₂ + glucose

Glucose =
$$C_6 H_{12}O_6$$



$$6O_2$$
 + glucose $6CO_2$ + $6H_2O$ + heat energy

- ... also called combustion, oxidation, biodegradation
- ... chemical bonds in glucose are broken

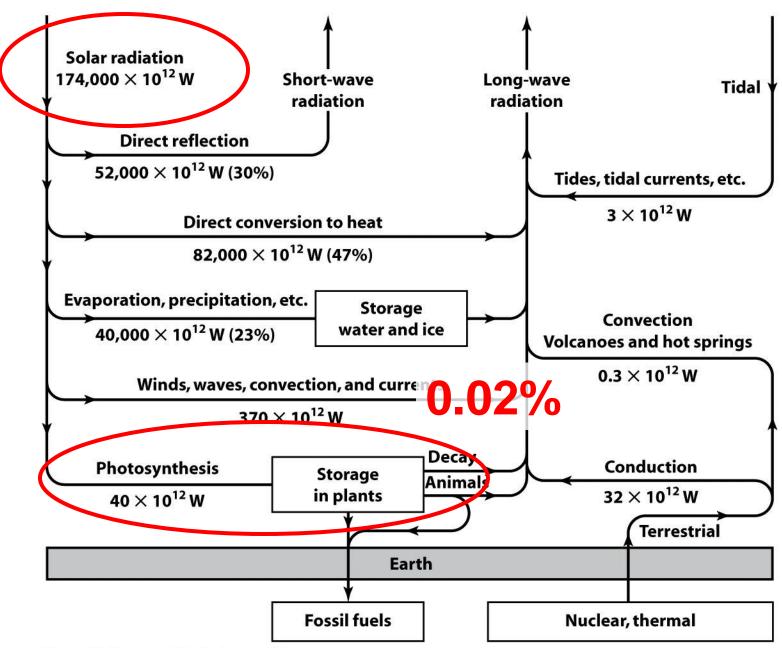
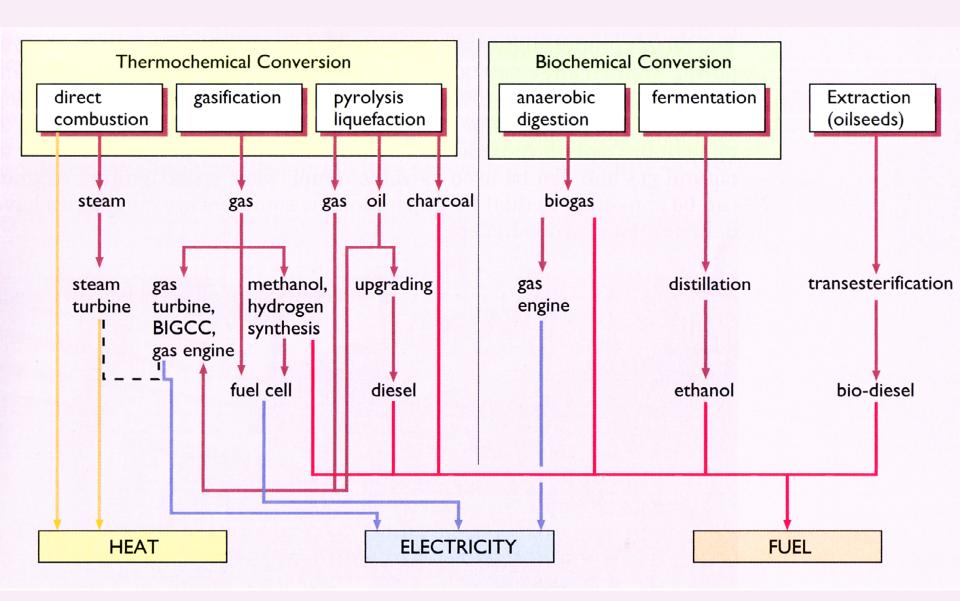
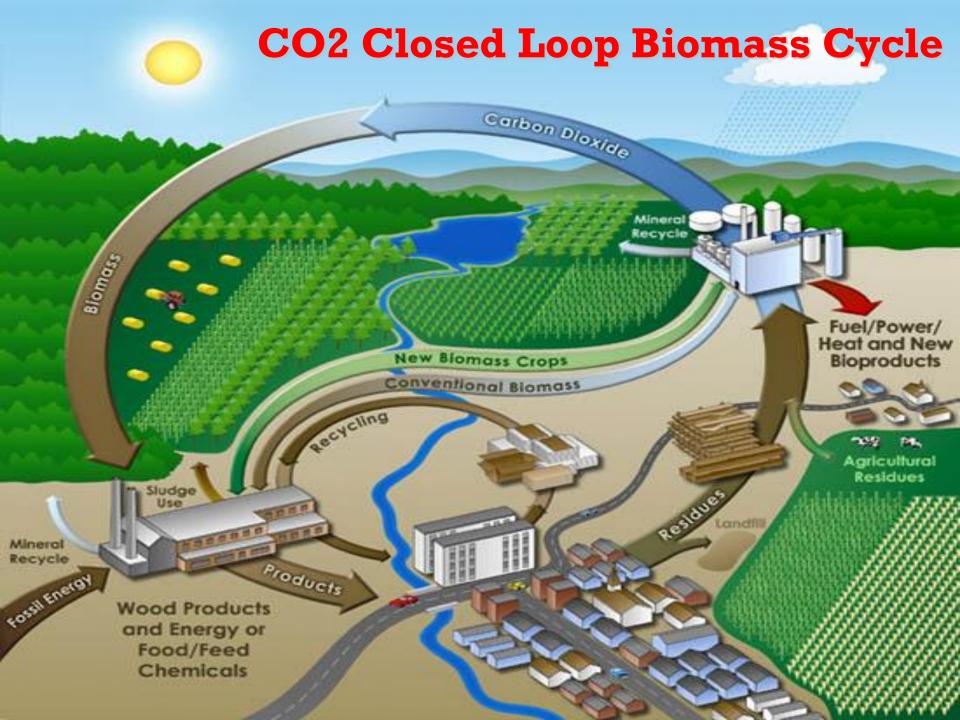


Figure 5-1 Energy and the Environment 2e © 2006 John Wiley & Sons, Inc.

BioEnergy Technologies







Michigan Energy Use, Biomass Resources & Tech OU Clean Energy Research Center

GOAL:

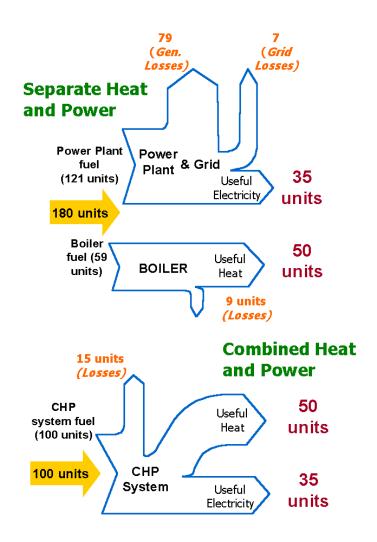
10% BioEnergy for Michigan?

Estimates for solar and wind for 100% of Michigan electrical.

Solar \$60B @\$5,500 / kW and 14.5% CF Wind \$10B @\$2,200 / kW and 30% CF Biomass \$??B @\$2,500 / kW and 90% CF



Combined Heat & Power





Thank you

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